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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form C-165
Revised 11-80

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

6. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. REGR. ☒

OTHER ☐

2. Name of Operator

PERRY R. BASS

3. Address of Operator

P.O. BOX 2760 MIDLAND, TEXAS 79702

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM

THE WEST LINE OF SEC. 31 TWP. 21S RGE. 28E

15. Date Spudded

3-7-79

16. Date T.D. Reached

4-27-79

17. Date Compl. (Ready to Prod.)

5-20-81

18. Elevation (D.F., RKB, RT, GR, etc.)

3132.4' G.L.

19. Elev. Casinghead

20. Total Depth

12,108'

21. Plug Back T.D.

10,825

22. Multiple Compl. How Many

SINGLE

23. Intervals Drilled by

0-12,108'

Rotary Tools

Cable Tools

24. Producing Intervals, of this completion - Top, Bottom, Name

10,544-668' (STRAWN)

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

GR-CNL-FDC, DL-Rxo

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	498.0	15"	300 SX CLASS C	NONE
8 5/8"	28 & 24	2890.0	11"	800 SX CLASS C - 2 stage	NONE
5 1/2"	17	12108.0	7 7/8"	400 SX CLASS C	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	T/PACKER	10,510'

31. Perforation Record (Interval, size and number)

4" SELECT FIRE SSB-II @
10,544, 60, 84, 617, 620, 630-668 (1 shot/2ft)
25 total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,544-668	2500 gal 20% MFR-100

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-20-81		FLOWING				PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-16-81	3	VARIOUS	→	22.9	229.0	1.2	—
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gr. Gravity - API (Corr.)	
550-560	PACKER	→	183.2	ACF 15,501	9.6	56.2 @ 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

DAVIS SERVICES, INC.

35. List of Attachments

NONE (LOGS PREVIOUSLY SUBMITTED)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Janeen Judah

TITLE

PETROLEUM ENGINEER

DATE

MAY 22, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

FR 6L

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,460'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,851'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Moccasin 11,244'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Barnett 12,070'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blaine	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2567	T. Entrada	T.
T. Abo	T. Bone Springs 5674	T. Wingate	T.
T. Wolfcamp 9165	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

STRAWN 10,630 to 10,675 OIL OR GAS SANDS OR ZONES

No. 1, from 10,630 to 10,675 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	728	728	SAND & RED BED				
728	2884	2156	ANHY				
2884	3432	548	ANHY				
3432	4868	1436	LM. SH & DOL.				
4868	5822	954	LM & DOL.				
5822	6517	695	SD & LM.				
6517	7894	1377	LM SD & DOL.				
7894	10635	2741	LM				
10635	10973	338	LM & SH				
10973	11017	44	SH				
11017	12108	1091	LM & SH				