

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65
RECEIVED

MAY 21 1981

O. C. D.
ARTESIA, OFFICE

Operator

Perry R. Bass

Address

P. O. Box 2760, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☒

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

PB from Atoka to Strawn

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, including Formation	Kind of Lease
Big Eddy Unit		65	East Carlsbad Strawn	State, Federal or Fee
Location				
Unit Letter	C	1980	Feet From The West	Line and 660
		Feet From The North		
Line of Section	31	Township	21S	Range 28E
		NMPM, Eddy		County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	XX	P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Natural Gas Pipe Line Co. of America	XX	Box 236, Midland, Texas 79702
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	C	31
	Twp.	21S
	Rge.	28E
Is gas actually compressed?	When	
yes	5/20/81	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
March 7, 1979	5/20/80	12,108'	10,825'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3131.4' GL 3149' KB	Strawn	10,482' (T/Strawn)	10,510'					
Perforations	Depth Casing Shoe							
10,544,560,584,617,620', 10,630-68' (1 shot/2 ft); 25 shots total							12,108'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11-3/4"	498.0	300 Class "C"
11"	8-5/8"	289.0	800 Class "C" - 2 stg
7-7/8"	5-1/2"	12180.0	900 Class "C"
5-1/2" Casing	2-3/8"	Packer @ 10,510'	---

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL Deviation survey and logs previously submitted

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2456; AOF 15.501 MMCFPD	4 hours	77.0	55° @ 48°F
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
back pressure	3770	packer	various

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Janeen S. Judah
(Signature)

Petroleum Engineer

May 20, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 21 1981, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.