

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 22 '88

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	☒
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
Com. No. SCR-186

10. TYPE OF WELL *dry*
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ C. D.
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ P & A 12-16-88

7. Unit Agreement Name
Big Eddy Unit
8. Farm or Lease Name
Big Eddy Unit

2. Name of Operator
Bass Enterprises Production Co. ☒
3. Address of Operator
P.O. Box 2760 Midland, Texas 79702-2760

9. Well No.
65
10. Field and Pool, or Wildcat
Carlsbad Strawn East

4. Location of Well
UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM
THE North LINE OF SEC. 31 TWP. 21S RCF. 28E NMPM

12. County
Eddy

15. Date Spudded
3-7-79
16. Date T.D. Reached
4-27-79
17. Date Compl. (Ready to Prod.)
5-20-80
18. Elevations (DF, RKB, RT, GR, etc.)
3131.4 GL 3149' KB

19. Elev. Casinghead

20. Total Depth
12,108'
21. Plug Back T.D.
10,835'
22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
Rotary Tools
Cable Tools
o'-12,108'

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,544' - 10,668' (25 holes).

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
N/A

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
11 3/4"	42#	498'	15"	300 sx Class "C"		None
8 5/8"	24 & 28#	2890'	11"	800 sx Class "C" 2 stages		None
5 1/2"	17#	12108'	7 7/8"	400 sx Class "C"		5502'

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Plug & Abandon

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
N/A
AMOUNT AND KIND MATERIAL USED
N/A

33. PRODUCTION
Date First Production
P & A
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gau (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L.C. Hutchins TITLE Senior Production Clerk DATE 12-21-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10,460'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka 10,851'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Morrow 11,244'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Barnett 12,070'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2567'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 5674'	T. Wingate _____	T. _____
T. Wolfcamp 9165'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Strawn	OIL OR GAS SANDS OR ZONES
No. 1, from 10,630' to 10,675'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	728	728	Sand & Red bed				
728	2884	2156	ANHY				
2884	3432	548	ANHY				
3432	4868	1436	LM SH & DOL				
4868	5822	954	LM & DOL				
5822	6517	695	SD & LM				
6517	7894	1377	LM SD & DOL				
7894	10635	2741	LM				
10635	10973	338	LM & SH				
10973	11017	44	SH				
11017	12108	1091	LM & SH				