

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

DEC 22 '88

5a. Indicate Type of Lease
State ☐ Fed ☒

5. State Oil & Gas Lease No.
Com. No SCR-186

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.

ARTESIA, OFFICE

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- Plug & Abandon

2. Name of Operator
Bass Enterprises Production Co.

3. Address of Operator
P.O. Box 2760 Midland, Texas 79702-2760

4. Location of Well
UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 31 TOWNSHIP 21 S RANGE 28 E NMPM.

7. Unit Agreement Name
Big Eddy Unit

8. From or Lease Name
Big Eddy Unit

9. Well No.
65

10. Field and Pool, or Wildcat
Carlsbad Strawn East

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3131.4' GL 3149' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December 13, 1988 Rig up Western Co. load tubing with 10# ppg mud Laden brine water. Run in hole to 10,370' set CIBP using 9 sacks Class "H" neat cement. (15.3 ppg, 1.18 ft³ sx yield).

Set plug @ 9187' - 9137' 50' across wolfcamp using 9 sx Class "H" neat cement. 12-14-88 ran free point and found csg free @ 5500'. Cut and pulled 131 joints 5 1/2" 17# N-80 buttress XLT & C, x-over, 5 1/2" 17# P-110 LT & C. Total csg pulled 5502'

12-15-88 set plug @ 5749' - 5425' w/60 sx Class "H" + 1% cacl₂ mix (15.6 ppg 1.18 ft³ yield) WOC 4 hrs. ran in and tagged @ 5425' witnessed by Mike Stubblefield.

Set plug @ 2965' - 2815' w/60 sx Class "H" mix (15.6 ppg, 1.18 ft³ yield)

12-16-88 WOC overnite RIH and tag @ 2833' witnessed by Mike Stubblefield.

Set plug @ 1240' - 1140' w/30 sx Class "H" neat mix (15.6 ppg 1.18 ft³ yield)

Set plug @ 548' - 448' w/30 sx Class "H" neat mix (15.6 ppg 1.18 ft³ yield)

Set 50' Surface plug w/15 sx Class "H" neat mix (15.6 ppg 1.18 ft³ yield)

Set dry hole marker, Well plugged and abandoned 12-16-88.

Post ID-2
1-6-89
PAA

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

signed R.C. Hutchens TITLE Senior Production Clerk DATE 12-21-88

APPROVED BY Danell Moore TITLE Geologist DATE 4/10/89