

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 067144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

B16 EDDY UNIT

8. FARM OR LEASE NAME

B16 EDDY UNIT

9. WELL NO.

62

10. FIELD AND POOL, OR WILDCAT

INDIAN FLATS DELAWARE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 35, T. 21S, R. 28E

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. LENSUR. ☐ Other ☐

RECEIVED

NOV 14 1978

2. NAME OF OPERATOR

PERRY R. BASS ✓

3. ADDRESS OF OPERATOR

Box 2760, MIDLAND, TX 79702

O. C. C.
ARTESIA, OFFICE4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FWL + 330' FSL - UNIT LETTER N.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

NOV 14 1978

RECEIVED

15. DATE SPUNDED

9-1-78

16. DATE T.D. REACHED

9-18-78

17. DATE COMPL. (Ready to prod.)

11-5-78

18. ELEVATIONS (DT, KHP, VL, DR, ETC.)*

U. 3169' GL - 3778' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3800'

21. PLUG, BACK T.D., MD & TVD

3750'

22. IF MULTIPLE COMPLEMENTS, HOW MANY*

A. 1

23. INTERVALS DRILLED BY

10-3800'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

3532', 3534', 3536', 3538', 3540' & 3542'. SIX SHOTS.

HOLE SIZE 0.48" - WESTJET MAGNUM.

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC-SONIC, DL-MICRO SFL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	393.15'	12 1/4"	300 SKS CLASS "C"	NONE
5 1/2"	14#	3802.56'	7 7/8"	425 SKS CLASS "C"	NONE
2 3/8"	4.7#	3552.96'	5 1/2" CSA	SWUNG	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8	3552.96'	SN @ 3520.74

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3532', 3534', 3536', 3538', 3540' & 3542'. SIX 0.48" HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3532'-3542'	23,000 GALS LSG CRUDA + 38,000 # SAND.
	500 GAL 15% HCL - PRIOR TO FRAC.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Nov. 5, 1978		PUMP				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Nov. 7, 1978	24	—	→	56	6	73	105
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	30 #	→	56	6	73	42.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

FLARED.

TEST WITNESSED BY

G. H. CARROLL

35. LIST OF ATTACHMENTS

TWO (2) EACH BHC-SONIC & DL-MICRO SFL LOGS. DSTs No. 1 & No. 2.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. J. Murty, Jr.

TITLE

Senior Production Clerk

DATE

Nov. 8, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
SD + RED BED	0	400		B/SALT	2323	(+855)
RED BED	400	559		T/DE. AWARE	2660	(+538)
ANY	559	2796		T/RAMSEY	2754	(+424)
ANY + SD	2796	2899		T/CHERRY CAN.	3674	(-496)
ANY + SH	2899	2905				
SD + SH	2905	3109				
SD, SH + LM	3109	3300				
LM + SD	3300	3362				
SD, LM + SH	3362	3408				
SD + SH	3408	3458				
SD + LM	3458	3480				
LM + SD	3480	3800				
DRILL STEM TESTS			PREVIOUSLY REPORTED.			