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NEW MIXICO OIL CONSERVATION COMMISSION

Form C-104

ANTA FE	R	REQUEST FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
ILE / V		AND	
J.S.G.S.	AUTHORIZAT D	N TO TRANSPORT OIL AND NATURAL	GAS
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PRORATION OFFICE			NOV 1 3 1978
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PERRY R. BAS.	e ./		0. C. C.
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CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

It. B. Wart, Vr.
 Serion Production Cirk
Meramber 8, 1978
 (Date

APPROVE	NOV 1 4 1978	
a >	W. a. Lessett	
#171 F	SUPERVISOR, DISTRICT II	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Operator: PERRY R. BASS

Lease Name: BIG EDDY UNIT

Address: Box 2760 MIDLAND, TX 79702

Well No.: 62

SECORD OF INCLINATION

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
0 400'	134 2990	
3/4 615'	2 3237	
1 800'	2 3424'	
3/4 926' 3/4: 1050' 2 1235'	13/4 3480'	
74: 105c' 2 1235'	1/2 3795'	
1/2 1401	70 3800'	
1/2 1621		
1 1829'		
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1 2586		
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2 2899'		
Commence - Commence of the Com		To. B. Wusty Ja.

STATE	OF	TEXAS	
COUNT	e OF	MIDLAND	

Before me, the undersigned authority, on this day, personally appeared H.F. Wurth Tr. , known to me to be the person whose name is subscribed hereto, on oath states that the above is true and correct to the best of his knowledge and belief.

Sworn and subscribed to before me, this the gth day of November 1978.

SEAI.

My Commission Expires: 3-34.79.