UNITED ST		Form Approved. Budget Bureau No. 42–R1424
	ALLE IN 1001	5. LEASE
DEPARTMENT OF T	HE INTERIOR	LC-067144
GEOLOGICAL S		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND R	REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or t reservoir, Use Form 9–331–C for such proposals	to deepen or plug back to a differen	
		8. FARM OR LEASE NAME
1. oil 🕼 gas well 🕼 well 🗌 other		Big Eddy Unit 9. WELL NO.
2. NAME OF OPERATOR		62
Perry R. Bass V		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	70700	Indian Flats (Delaware)
Box 2760, Midland, Texas 4. LOCATION OF WELL (REPORT LOCA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) 2310' FWL & 330' F		Sec. 35, T21S, R28E
AT SURFACE: AT TOP PROD. INTERVAL:	on on the Letter A.	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:		Eddy New Mexico
6. CHECK APPROPRIATE BOX TO INI	DICATE NATURE OF NOTICE	14. API NO.
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:	SUBSECTIENT DEDODT OF	3178' КВ
IEST WATER SHUT-OFF	SUBSEQUENT REPORT OF:	
RACTURE TREAT		
CHOOT OR ACIDIZE		
PULL OR ALTER CASING		(NOTE: Report results of multiple completion or zone change on Form 9330.)
CHANGE ZONES		
other)Add Perfs. & Stimulate		
Both old & new Perfs.	TED OPERATIONS (Closely ato	te all pertinent details, and give pertinent dates,
including estimated date of starting	any proposed work. If well is	directionally drilled give subsurface locations and
measured and true vertical depths fo MI & RU Pulling unit, PO(OH w/rod & pump.	ent to this work.)*
RIH w/CCL & 4" decentrali	ized csg gun loaded w	w/7 JRC-SSB-11 Charges,
0 ^o phased & perforated [Delaware 49er 1 JS ea	ach 3,676', 78', 80', 82',
	•	
84', 86', & 36 88' (7 sho	ots).	
84, 86', & 36 88' (/ sho	ots).	
RU Western & Acidized 496	ots). er zone 3,676'-3688'	w/1000 gals. 15% HCl w/additives
RU Western & Acidized 49e Test & Treat w/10,000 Gal gals. Methanol, w/additiv	ots). er zone 3,676'-3688' ls. 70 quality West F ves & 15,000 # 20-40	w/1000 gals. 15% HCl w/additives Foam w/3.000 gals. liquid & 1200
RU Western & Acidized 49e Test & Treat w/10,000 Gal gals. Methanol, w/additiv 3676'-3688' Isolated by F	ots). er zone 3,676'-3688' ls. 70 quality West F ves & 15,000 # 20-40 RBP @ 3585'.	w/1000 gals. 15% HCl w/additives Foam w/3,000 gals. liquid & 1200 Mesh Sand. Testing, Lower perfs:
RU Western & Acidized 49e Test & Treat w/10,000 Gal gals. Methanol, w/additiv 3676'-3688' Isolated by F Preparing to Frac upper F	ots). er zone 3,676'-3688' ls. 70 quality West F ves & 15,000 # 20-40 RBP @ 3585'. Perfs: 3,532'-3542' (w/1000 gals. 15% HCl w/additives Foam w/3,000 gals. liquid & 1200 Mesh Sand. Testing, Lower perfs:
RU Western & Acidized 49e Test & Treat w/10,000 Gal gals. Methanol, w/additiv 3676'-3688' Isolated by F Preparing to Frac upper F pressured Annulus to 400#	ots). er zone 3,676'-3688' ls. 70 quality West F ves & 15,000 # 20-40 RBP @ 3585'. Perfs: 3,532'-3542' (#. Frac Delaware perf	w/1000 gals. 15% HCl w/additives Foam w/3,000 gals. liquid & 1200 Mesh Sand. Testing, Lower perfs: (6 shots). Rig up Western Co. & Fs: 3.532'-3542' w/15.000 gals.
RU Western & Acidized 49e Test & Treat w/10,000 Gal gals. Methanol, w/additiv 3676'-3688' Isolated by F Preparing to Frac upper F pressured Annulus to 400# 70 quality West Foam w/ac	ots). er zone 3,676'-3688' ls. 70 quality West F ves & 15,000 # 20-40 RBP @ 3585'. Perfs: 3,532'-3542' (#. Frac Delaware perf dditives & 22,000# 20	w/1000 gals. 15% HCl w/additives Foam w/3,000 gals. liquid & 1200 Mesh Sand. Testing, Lower perfs: (6 shots). Rig up Western Co. & Fs: 3,532'-3542' w/15,000 gals. 0-40 Mesh Sand. Testing, P00H
RU Western & Acidized 49e Test & Treat w/10,000 Gal gals. Methanol, w/additiv 3676'-3688' Isolated by F Preparing to Frac upper F pressured Annulus to 400# 70 quality West Foam w/ac w/RBP & Packer, Lay down	ots). er zone 3,676'-3688' ls. 70 quality West F ves & 15,000 # 20-40 RBP @ 3585'. Perfs: 3,532'-3542' (#. Frac Delaware perf dditives & 22,000# 20 same. Ran in hole w	w/1000 gals. 15% HCl w/additives Foam w/3,000 gals. liquid & 1200 Mesh Sand. Testing, Lower perfs: (6 shots). Rig up Western Co. & Fs: 3,532'-3542' w/15,000 gals. 0-40 Mesh Sand. Testing, POOH w/2" x 1½" x 12 Pump & rods.
RU Western & Acidized 49e Test & Treat w/10,000 Gal gals. Methanol, w/additiv 3676'-3688' Isolated by F Preparing to Frac upper F pressured Annulus to 400# 70 quality West Foam w/ac w/RBP & Packer, Lay down Testing, 7-14-84 FINAL F Subsurface Safety Valve: Manu. and Type	ots). er zone 3,676'-3688' ls. 70 quality West F ves & 15,000 # 20-40 RBP @ 3585'. Perfs: 3,532'-3542' (#. Frac Delaware perf dditives & 22,000# 20 same. Ran in hole w REPORT.	w/1000 gals. 15% HCl w/additives Foam w/3,000 gals. liquid & 1200 Mesh Sand. Testing, Lower perfs: (6 shots). Rig up Western Co. & Fs: 3,532'-3542' w/15,000 gals. 0-40 Mesh Sand. Testing, P00H
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RU Western & Acidized 49e Test & Treat w/10,000 Gal gals. Methanol, w/additiv 3676'-3688' Isolated by F Preparing to Frac upper F pressured Annulus to 400# 70 quality West Foam w/ac w/RBP & Packer, Lay down Testing, 7-14-84 FINAL F Subsurface Safety Valve: Manu. and Type B. Thereby certify har the pregoing is to subsurface Safety Valve: Manu. and Type	er zone 3,676'-3688' ls. 70 quality West F ves & 15,000 # 20-40 RBP @ 3585'. Perfs: 3,532'-3542' (#. Frac Delaware perf dditives & 22,000# 20 same. Ran in hole w REPORT. rue and correct	w/1000 gals. 15% HCl w/additives Foam w/3,000 gals. liquid & 1200 Mesh Sand. Testing, Lower perfs: (6 shots). Rig up Western Co. & fs: 3,532'-3542' w/15,000 gals. 0-40 Mesh Sand. Testing, POOH w/2" x 1½" x 12 Pump & rods. Set @ Ft. erk date July 27, 1984
RU Western & Acidized 49e Test & Treat w/10,000 Gal gals. Methanol, w/additiv 3676'-3688' Isolated by F Preparing to Frac upper F pressured Annulus to 400# 70 quality West Foam w/ac w/RBP & Packer, Lay down Testing, 7-14-84 FINAL F Subsurface Safety Valve: Manu. and Type 8. Thereby certify that the foregoing is the signed R. C. Houtchens	er zone 3,676'-3688' ls. 70 quality West F ves & 15,000 # 20-40 RBP @ 3585'. Perfs: 3,532'-3542' (#. Frac Delaware perf dditives & 22,000# 20 same. Ran in hole w REPORT rue and correct	w/1000 gals. 15% HCl w/additives Foam w/3,000 gals. liquid & 1200 Mesh Sand. Testing, Lower perfs: (6 shots). Rig up Western Co. & fs: 3,532'-3542' w/15,000 gals. 0-40 Mesh Sand. Testing, P00H w/2" x 1½" x 12 Pump & rods. Set @ Ft. erkFt.
RU Western & Acidized 49e Test & Treat w/10,000 Gal gals. Methanol, w/additiv 3676'-3688' Isolated by F Preparing to Frac upper F pressured Annulus to 4004 70 quality West Foam w/ac w/RBP & Packer, Lay down Testing, 7-14-84 FINAL F Subsurface Safety Valve: Manu. and Type B. Thereby certify hartie pregoing is to MCCEPTED FOR REC ACCEPTED FOR REC	er zone 3,676'-3688' ls. 70 quality West F ves & 15,000 # 20-40 RBP @ 3585'. Perfs: 3,532'-3542' (#. Frac Delaware perf dditives & 22,000# 20 same. Ran in hole w REPORT rue and correct rue and correct rut rut TITLE TITLE	w/1000 gals. 15% HCl w/additives Foam w/3,000 gals. liquid & 1200 Mesh Sand. Testing, Lower perfs: (6 shots). Rig up Western Co. & fs: 3,532'-3542' w/15,000 gals. 0-40 Mesh Sand. Testing, POOH w/2" x 1½" x 12 Pump & rods. Set @ Ft. erk date July 27, 1984
RU Western & Acidized 49e Test & Treat w/10,000 Gal gals. Methanol, w/additiv 3676'-3688' Isolated by F Preparing to Frac upper F pressured Annulus to 400# 70 quality West Foam w/ac w/RBP & Packer, Lay down Testing, 7-14-84 FINAL F Subsurface Safety Valve: Manu. and Type 8. Thereby certify harme pregoing is the subsurface Safety Valve: Manu. and Type R. C. Houtchens	er zone 3,676'-3688' ls. 70 quality West F ves & 15,000 # 20-40 RBP @ 3585'. Perfs: 3,532'-3542' (#. Frac Delaware perf dditives & 22,000# 20 same. Ran in hole w REPORT rue and correct rue and correct rut rut TITLE TITLE	w/1000 gals. 15% HCl w/additives Foam w/3,000 gals. liquid & 1200 Mesh Sand. Testing, Lower perfs: (6 shots). Rig up Western Co. & fs: 3,532'-3542' w/15,000 gals. 0-40 Mesh Sand. Testing, P00H w/2" x 1½" x 12 Pump & rods. Set @ Ft. erkFt.
RU Western & Acidized 49e Test & Treat w/10,000 Gal gals. Methanol, w/additiv 3676'-3688' Isolated by F Preparing to Frac upper F pressured Annulus to 4004 70 quality West Foam w/ac w/RBP & Packer, Lay down Testing, 7-14-84 FINAL F Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the pregoing is the signed R. C. Houtchens ACCEPTED FOR REC	er zone 3,676'-3688' ls. 70 quality West F ves & 15,000 # 20-40 RBP @ 3585'. Perfs: 3,532'-3542' (#. Frac Delaware perf dditives & 22,000# 20 same. Ran in hole w REPORT rue and correct rue and correct rut rut TITLE TITLE	w/1000 gals. 15% HCl w/additives Foam w/3,000 gals. liquid & 1200 Mesh Sand. Testing, Lower perfs: (6 shots). Rig up Western Co. & fs: 3,532'-3542' w/15,000 gals. 0-40 Mesh Sand. Testing, P00H w/2" x 1½" x 12 Pump & rods. Set @ Ft. erkFt.
RU Western & Acidized 49e Test & Treat w/10,000 Gal gals. Methanol, w/additiv 3676'-3688' Isolated by F Preparing to Frac upper F pressured Annulus to 400# 70 quality West Foam w/ac w/RBP & Packer, Lay down Testing, 7-14-84 FINAL F Subsurface Safety Valve: Manu. and Type B. Thereby certify hartie pregoing is the MISE R. C. Houtchens ACCEPTED FOR REC AUG 11984	er zone 3,676'-3688' ls. 70 quality West F ves & 15,000 # 20-40 RBP @ 3585'. Perfs: 3,532'-3542' (#. Frac Delaware perf dditives & 22,000# 20 same. Ran in hole w REPORT. rue and correct rue Sr. Prod. Cl	<pre>w/1000 gals. 15% HCl w/additives Foam w/3,000 gals. liquid & 1200 Mesh Sand. Testing, Lower perfs: (6 shots). Rig up Western Co. & fs: 3,532'-3542' w/15,000 gals. 0-40 Mesh Sand. Testing, P00H w/2" x 1½" x 12 Pump & rods. Set @ Ft. erk Luly 27, 1984 Hice use) DATE</pre>
RU Western & Acidized 49e Test & Treat w/10,000 Gal gals. Methanol, w/additiv 3676'-3688' Isolated by F Preparing to Frac upper F pressured Annulus to 4004 70 quality West Foam w/ac w/RBP & Packer, Lay down Testing, 7-14-84 FINAL F Subsurface Safety Valve: Manu. and Type 8. Thereby certify har the pregoing is the IGNED R. C. Houtchens ACCEPTED FOR REC PPROVED BY	er zone 3,676'-3688' ls. 70 quality West F ves & 15,000 # 20-40 RBP @ 3585'. Perfs: 3,532'-3542' (#. Frac Delaware perf dditives & 22,000# 20 same. Ran in hole w REPORT. rue and correct rue Sr. Prod. Cl	<pre>w/1000 gals. 15% HCl w/additives Foam w/3,000 gals. liquid & 1200 Mesh Sand. Testing, Lower perfs: (6 shots). Rig up Western Co. & fs: 3,532'-3542' w/15,000 gals. 0-40 Mesh Sand. Testing, P00H w/2" x 1½" x 12 Pump & rods. Set @ Ft. erk Luly 27, 1984 Hice use) DATE</pre>