

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501RECEIVED
OCT 01 1984
O. C. D.
ARTESIAL OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Perry R. Bass

Address

P.O. Box 2760, Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Coalinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Change well name from Big Eddy Unit No.62
to Indian Flats Bass Federal No. 5
Effective October 1, 1984If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Indian Flats Bass Federal	Well No. 5	Pool Name, including Formation Indian Flats (Delaware)	Kind of Lease State, Federal or Fee Federal	Lease No. LC067144
Location				
Unit Letter N	330	Feet From The south	Line and 2310	Feet From The west
Line of Section 35	Township 21S	Range 28E	Eddy	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P.O. Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 35	Twp. 21S	Rge. 28E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Hole	Little
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.D.T.D.		
Elevations (DT, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of fluid oil and must be equal to or exceed trip all
logs for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.John D. Rodgers
Senior Production Engineer

September 26, 1984

OIL CONSERVATION DIVISION

OCT 4 1984

APPROVED

Original Signed By

BY

Leslie A. Clements

TITLE

Supervisor District II

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 101.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own-
er, well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiple
completed wells.