

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL. E*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 067144			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP REAR ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR PERRY R. BASS ✓		7. UNIT AGREEMENT NAME BIG EDDY UNIT			
3. ADDRESS OF OPERATOR Box 2760, MIDLAND, TX 79702		8. FARM OR LEASE NAME BIG EDDY UNIT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FWL & 330' FSL OF SECTION UNIT LETTER M. At top prod. interval reported below At total depth		9. WELL NO. 63			
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT INDIAN FLATS			
DATE ISSUED		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 35, T. 15, R. 28E			
15. DATE SPUDDED Jan. 14, 1979		12. COUNTY OR PARISH EDDY			
16. DATE T.D. REACHED Jan. 25, 1979		13. STATE N. MEX.			
17. DATE COMPLETION (Ready to prod.) DRY P & A		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3168.9' KB 3156.46L			
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3745'			
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPLET. HOW MANY*			
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-3745'			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION: TOP, BOTTOM, NAME AND SAND AND TIE		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN BCSL		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8"	WEIGHT, LB./FT. 24	DEPTH SET (MD) 420'	HOLE SIZE 12 1/4"	CEMENTING RECORD 300 C.I.C. + ADD.	AMOUNT PULLED NONE
29. LINER RECORD			30. TUBING RECORD		
SIZE NONE	TOP (MD)	BOTTOM (MD)	SAVES CEMENT*	SCREEN (MD)	SIZE NONE
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
NONE			DEPTH INTERVAL (MD) NONE		
			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION Dry P & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS BCS LOGS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED H. P. Martinez Jr.		TITLE Sr. Prod. Clerk		DATE Feb 2, 1979	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
SURF SOIL,					
CANINE &					
RED BED	0	420	B/SALT	2316'	+ 853
RED BED	420	1053	T/DEL.	2652'	+ 517
ANHY	1053	1543	T/RAMSEY	2764'	+ 405
SALTY ANHY	1543	1743	T/OLDS	2824'	+ 345
ANHY	1743	2707	T/INDIAN FLAT	3565'	- 396
ANHY + LM	2707	3260	TD	3745'	
LM + SD	3260	3745 TO			
No DRILL STEM TESTS RUN.					