

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC - 067144	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DISF. RESTR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Perry R. Bass Enterprises Production Company		7. UNIT AGREEMENT NAME BIG EDDY UNIT	
3. ADDRESS OF OPERATOR Box 2760 Midland, Tx 79702		8. FARM OR LEASE NAME BIG EDDY UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FEL AND 330' FSL, SEC 35, T21S, R28E At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		9. WELL NO. 81	
14. PERMIT NO. FEB 25 1981		10. FIELD AND POOL, OR WILDCAT INDIAN FLATS (DELAWARE)	
15. DATE SPUDDED 11-9-80		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 35, T21-S, R28-E	
16. DATE T.D. REACHED 11-16-80		12. COUNTY OR PARISH EDDY N.M.	
17. DATE COMPL. (Ready to prod.) 1-23-81		13. STATE N.M.	
18. ELEVATIONS (SURF., RT, GR, ETC.) 5769.8 GR		14. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 3800'		21. PLUG, BACK T.D., MD & TVD 3625'	
22. IF MULTIPLE INTERVALS, HOW MANY? 1		23. INTERVALS DRAINED IN 0-3800'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3533'-3547' DELAWARE - 8 shots		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN CSL, DLL-MSFL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, LB./FT.	
8 5/8"		24#/FT	
5 1/2"		14#/FT	
Depth Set (MD)		Hole Size	
404'		12 1/4"	
3800'		7 7/8"	
Cementing Record		Amount Pulled	
260 SX HALLIBURTON LITE HAILED W/190 SX CLASS "C"		RECEIVED	
350 SX 60-50 PDC "A"		FEB 27 1981	
29. LINER RECORD			
Size		Top (MD)	
Bottom (MD)		Sacks Cement	
Screen (MD)		Tubing Record	
Size		Depth Set (MD)	
23/8"		3585'	
Packer Set (MD)		Arresting Device	
31. PERFORATION RECORD (Interval, size and number) INTERVALS: 3533', 3535', 3537', 3539', 3541', 3543', 3545', 3547' (8 holes) DELAWARE w/4" SSB-II CASING GUN		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
3533'-3547'		100 GAL ACETIC ACID	
3533'-3547'		14000 GAL MAXI II	
33. PRODUCTION			
Date First Production 2-7-81		Production Method (Flowing, gas lift, pumping—size and type of pump) PUMP 2" x 1 1/4" 3 TUBE	
Well Status (Producing or shut-in) PRODUCING		Date of Test 2-12-81	
Hours Tested 24		Choke Size —	
Prod'n. for Test Period 74		Oil—BBL. 74	
Gas—MCF. 14		Water—BBL. 44	
Gas-Oil Ratio 189		Flow. Tubing Press. —	
Casing Pressure —		Calculated 24-Hour Rate 74	
Oil—BBL. 74		Gas—MCF. 14	
Water—BBL. 44		Oil Gravity-API (CORR.) 42.7	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) USED FOR FUEL		Test Witnessed By _____	
35. LIST OF ATTACHMENTS LOGS (CSL, DLL-MSFL)			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Larry Autley		TITLE ENGINEER ASSISTANT	
DATE 2-16-81		DATE 2-16-81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
LAMAR DELAWARE	0'	905'	SALT	B/SALT	2358'	+823
	905'	2395'	SALT AND ANHYDRITE	T/DELAWARE	2658'	+523
	2395'	2705'	POURIOUS SANDSTONE	T/RAUSEY	2756'	+425
	2705'	3800'	POURIOUS SANDSTONE	T/CHEERY CAY.	3659'	-478