

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT IN TRIPLE
COPY: INSTRUCTIONS TO THE
APPLICANT

Form approved,
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

LC 067144

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Perry R. Bass ✓

3. ADDRESS OF OPERATOR
Box 2760, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See space 17 below.)
At surface
2130' FWL & 1980' FSL of section - Unit letter K.

11. PERMIT NO.
3235' KB 3017' GL

12. ELEVATIONS (FSL - Western U.S. only)

RECEIVED

OCT 30 1978

M.C.C.
ARTESIA OFFICE

7. LEASE AGREEMENT NAME
Big Eddy Unit

8. FARM OR LEASE NAME
Big Eddy Unit

9. WELL NO.
66

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T21S, R28E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
CORKOFF

DRILL OR ALTER CASING
RE-TEMPIER CEMENTITE
ABANDON*
CHANGE LEASE

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
OTHER

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Intermediate casing

XX

(Narrow Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. (SPECIAL PROPOSAL OR COMPLETION OPERATIONS) Describe in detail the proposed work, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give all surface locations of the proposed and true vertical depths for all markers and zones pertinent to this work.)

Drilled 11" hole to 2780'. Ran 67 jts 8 5/8", 24" K-55 and 28" S-80 casing with guide shoe and float collar. Set @ 2780'. DV tool @ 898'. First stage cementing: 450 sks Howco "Lite" w/1/4# Flocele + 2% CaCl₂. Tailed w/200 sks Class "C" + 2% CaCl₂. Plug down @ 4:30 AM CDST, October 24, 1978. Opened DV tool and circulated out 70 sks from first stage. Second stage cementing: 300 sks Howco "Lite" w/1/4# Flocele + 2% CaCl₂. Tailed w/200 sks Class "C" + 2% CaCl₂. Rumped plug @ 9:30 AM, CDST, October 24, 1978. Circulated out 50 sks. WOC 24 hours. Tested BOPE to 5000# and Hydril to 1500# - held O. K. Commenced drilling 7 7/8" hole.

18. I hereby certify that the foregoing is true and correct.

SIGNED

H. A. Smith Jr.

TITLE

Senior Production Clerk

DATE October 25, 1978

(This space for Federal or State office use)

APPROVED BY

Lee D. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

OCT 27 1978

CONDITIONAL APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.