

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	2
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

AUG 15 1979

Operator	PERRY R. BASS	O. C. C.
Address	Box 2760, MIDLAND, TX 79702	ARTESIA, OFFICE
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	☒	Change in Transporter of:
Re-completion	☐	Oil ☐ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner NONE		

DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Well Name, Including Formation	Kind of Lease
BIG EDDY UNIT	LC 067144	46	INDIAN FLATS-MORROW	State, Federal or Fee
Section	Unit	Feet From The	Line and	Feet From The
25	K	2130	WEST	1980
Time of Section	Township	Range	Section	County
25	21S	28E	EDDY	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
THE PERMIAN CORPORATION	Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
NATURAL GAS PREPNE CO. OF AMERICA	Box 236, MIDLAND, TX 79702					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Exp.	Loc.	Is gas actually connected?	When
	K	25	21S	28E	YES	AUGUST 9, 1979

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		☒	☒					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
OCTOBER 18, 1978	APRIL 6, 1979	12,700'	12,586'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top of Gas Pay	Tubing Depth					
3217' GL 3235' KB	MORROW	12,270'	12,146'					
Perforations PRODUCING THROUGH PERFS: 12,270'-12,280' (6 HOLES).			Depth Casing Shoe					
OTHER PERFS: 12,335'-12,345' (11 HOLES) AND 12,455'-12,486' (10 HOLES).			12,688'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	11 3/4"	329.60'	490 SRS CLASS "C"					
11"	8 5/8"	277.80'	1150 SRS IN TWO STAGES					
7 7/8"	5 1/2"	12,688.11'	1100 SRS LITE & CLASS "H"					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Seals. Condensate/MMCF	Gravity of Condensate
313 (AOF 959)	Four (4) Hours	TRACE	
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
BACK PRESSURE	1582	PACKER	VARIOUS

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. J. Marty Jr.
(Signature)
Senior Production Clerk
(Title)
August 14, 1979
(Date)

OIL CONSERVATION COMMISSION

AUG 16 1979

APPROVED _____, 19____
BY **W. A. Gressett**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

RECEIVED

AUG 13 1979

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION ✓

Date 8-10-79

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Perry R. Bass
Operator

<u>Big Eddy</u>	<u>66-K</u>	<u>Sec 25, T21S, R28E</u>
<u>Lease</u>	<u>Well & Unit</u>	<u>S.T.R.</u>
<u>Wildcat Morrow</u>	<u>Natural Gas Pipeline Co. of America</u>	
<u>Pool</u>	<u>Name of Purchaser</u>	

was made on 8-9-79.

Natural Gas Pipeline Co. of America

Purchaser

Keith R. Abernethy
Keith R. Abernethy

Representative

Measurement Tech I

Title

cc: To operator
Oil Conservation Commission - Santa Fe