

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Bass Enterprises Production Co.

3. ADDRESS OF OPERATOR
P O Box 2760, Midland, Texas 79702-2760

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2130' FWL & 1980' FSL Unit Letter K
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input checked="" type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
LC 067144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Big Eddy

9. WELL NO.
66

10. FIELD OR WILDCAT NAME
Indian Flat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T21S R28E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.
30-015-22682

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3217' GL 3235' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECOMPLETION PROPOSAL IN ATOKA

RU Pulling unit, Kill well w/10# Brine. ND Tree NU dual Hydraulic BOP equipment. Pull TBG out of hole. Run in hole with wireline & set Baker Model S CIBP \pm 12,000' POOH & Dump bail 40' of cement on top of CIBP.

Run in hole w/Baker model DB double grip packer to \pm 11,550' circulate packer fluid, test backside to 1500 PSI.

ND BOP & NU tree. Test tree to 5000 #.

RU wireline w/10,000# Lubricator. Perforate Atoka 11,650-11,666' using SSB-111 charges. 4 shot per ft. total of 62 holes. After well stabilizes. POH and RD wireline.

SWAB & flow test. Acidize with 1500 gal 15% HCI w/additives.

Test & clean around location.

Subsurface Safety Valve: Manu. and Type ----- Set @ ----- Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L.C. Henderson TITLE SEALER/CLERK DATE 2-23-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 3-2-88
CONDITIONS OF APPROVAL, IF ANY: