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Form 7-331	Form Approved. Budget Bureau No. 42-R1424 RECEIVED
UNITED STATES	5. LEASE RECEIVED
DEPARTMENT OF THE INTERIOR	LC 067144
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME ARTESIA, OFFICE
	Big Eddy
1. Oli well  gas well  well  well    2. NAME OF OPERATOR	9. WELL NO.
2. NAME OF OPERATOR Bass Enterprises Production Co. V	10. FIELD OR WILDCAT NAME Indian Flats Atoka
3. ADDRESS OF OPERATOR P O Box 2760, Midland, Texas 79702-2760	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 2130' FWL & 1980'FSL Unit Letter K	Sec. 25, T21S R28E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	EddyNew Mexico
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-015-22682
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	בב <u>3217'GL 3235'KB</u>
TEST WATER SHUT OFF	o m
FRACTURE TREAT	
REPAIR WELL L	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
ABANDON*	
(other)	the state of the participant datas
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly static including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionany unneu, give substitute locations and
Atoka - COMPLETION- RU pulling unit, kill well w/10# Brine, ND Tree	e NU Dual BOP equipment.
Pull TBG out of hole. Ran in hole $\bar{w}/wireline \&$	set CIBP 12,000' Dumped
40' of cement on CIBP. Run in hole with tubing to 11,670'. Spotted 100	
additives. POOH with tubing & RU wireline. Per	rforate interval II,000 - II,000
Total of 60 SSB-111 charges. Did not acidize	this completion .
Preparing to run CAOF Test.	
Test 2-27-88 Well Flowed on various chokes	produced 12-1/2 Hrs, 1196 MCF.
Calculated 24 HRS. 2304 MCF/D 0 Water 0 Cond	
CAOF 6740 MCF/D	Set @ Ft
Subsurface Safety Valve: Manu. and Type	Jet @ I
18. I hereby certify that the foregoing is true and correct SIGNED THE HOUTCHEUS TITLE Sr. Prod. C1	erk February 29, 1988
SIGNED A.L., Noul chema TITLE TITLE ST. 1100. OF	
	DATE
APPROVED BY	Post IP - 2
	3-4-88
	Post 10-2 3-4-88 PrAMOR
*See Instructions on Revers	se Side SJS
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