

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVL. ☒	Other ☐
2. NAME OF OPERATOR						RECEIVED	
BASS ENTERPRISES PRODUCTION CO.							
3. ADDRESS OF OPERATOR							
P.O. BOX 2760 MIDLAND, TX. 79702-2760							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)							
At surface 2130' FWL & 1980' FSL UNIT LETTER K							
At top prod. interval reported below							
At total depth SAME AS ABOVE							
14. PERMIT NO.				DATE ISSUED			
API-30-015-22682				MAR 1 1988			
5. LEASE DESIGNATION AND SERIAL NO.							
LC 067144							
6. IF INDIAN, ALLOTTED OR TRIBE NAME							

7. UNIT AGREEMENT NAME							

8. FARM OR LEASE NAME							
BIG EDDY							
9. WELL NO.							
66							
10. FIELD AND POOL, OR WILDCAT							
INDIAN FLATS-ATOKA							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA							
SEC. 25, T21S R28E							
12. COUNTY OR PARISH				13. STATE			
EDDY				NEW MEXICO			

15. DATE STUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-18-78	12-18-78	RE COMP. 2-27-88	3217' GL 3235' KB	
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	24. ROTARY TOOLS
12,700'	11,960'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
11,650 - 11,666' ATOKA (60 HOLES)				NO
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED
NONE THIS COMPLETION				NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4'	42#	330'	15#	490 SK CLASS "C"	NONE
8 5/8'	24# & 28#	2778'	11#	1150 SK IN TWO STAGES	NONE
5 1/2'	17#	12,688'	7 7/8	1100 SK LITE & CLASS "H"	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8"	11,550'	11,550'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,650 - 11,658' (36 HOLES)		DEPTH INTERVAL (MD)	
11,661 - 11,666' (24 HOLES)		11,650-11,666'	
		AMOUNT AND KIND OF MATERIAL USED	
		100 gals 10% acetic spot acid	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-27-88		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-27-88	12-1/2	Various		0	1196	0	---
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF. CAOF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
4878	0		0	2304 (6740)	0	N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						C.K. Jenkins	

35. LIST OF ATTACHMENTS		
None		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED	TITLE	DATE
<i>C. K. Jenkins</i>	Sr. Prod. Clerk	2-29-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
FOOT	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			NOTE THIS COMPLETION	T/SALT B/SALT DELAWARE RAMSEY BONE SPRING WOLFCAMP STRAWN ATOKA	450' 2415' 2794' 2812' 6362' 9740' 11,015' 11,377'	450' 2415' 2794' 2812' 6362' 9740' 11,015' 11,377'