

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		<input checked="" type="checkbox"/>
FILE		<input checked="" type="checkbox"/>
U.S.G.A.		<input checked="" type="checkbox"/>
LAND OFFICE		<input checked="" type="checkbox"/>
TRANSPORTER	OIL	<input checked="" type="checkbox"/>
	GAS	<input checked="" type="checkbox"/>
OPERATOR		<input checked="" type="checkbox"/>
PROMOTION OFFICE		<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

MAR 01 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Bass Enterprises Production Co. ✓

Address
P O Box 2760, Midland, Texas 79702-2760

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Big Eddy	Well No. 66	Pool Name, including Formation Indian Flats Atoka	Kind of Lease State, Federal or Fee Federal	Lease No. LC067144
Location Unit Letter <u>K</u> : <u>2130</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>South</u> Line of Section <u>25</u> Township <u>21S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P.O. Box 1183, Houston, Texas 77001-1183
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Natural Gas Pipeline Co. of America	P.O. Box 283, Houston, Texas 77001-0283
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>K</u> Sec. <u>25</u> Twp. <u>21S</u> Rge. <u>28E</u>	Yes August 9, 1979 <u>Part IV 2</u>

If this production is commingled with that from any other lease or pool, give commingling order number: 3-4-88
camp Ato.

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.C. Hawthorne
(Signature)
Sr. Production Clerk
(Title)
Feb. 29, 1988
(Date)

OIL CONSERVATION DIVISION

MAR 7 1988

APPROVED _____, 19____
BY _____ Original Signed By
Mike Williams
TITLE _____ Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back X	Same Res'v.	Diff. Res'v. X
Date Spudded 10-18-78	Date Compl. Ready to Prod. Recomp. 2-25-88		Total Depth 12,700'		P.B.T.D. 11,960'				
Elevations (DF, RKB, RT, GR, etc.) 3217' GL 3235' KB	Name of Producing Formation ATOKA		Top Oil/Gas Pay 11,650'		Tubing Depth 11,550'				
Perforations 11,650 - 11,658' (36 HOLES)		11,661' - 11,666' (24 HOLES)		Depth Casing Shoe 12,688'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
15"	11 3/4"		330'		490 SX. CLASS "C"				
11"	8 5/8"		2778'		1150 SX IN TWO STAGES				
7 7/8"	5 1/2"		12668'		1100 SX LITE CLASS "H"				
5 1/2" CSG.	2 3/8"		11550'		PACKER				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2304 EST. 24 Hrs.	Length of Test 12-1/2 Hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate -----
Testing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure (shut-in) 6756 BHP 5280 shut in	Casing Pressure (shut-in) 0	Choke Size Various

CAOF: 6740 MCF/D

NOTE:

PERFS. 12,270' - 12,486' SEALED OFF W/CIBP W/40' CEMENT