NM OIL COMES. COMMIS: N Drawer DD Artesia. NM 988:10	F	0	
Form 3160-5 UNI June 1990) DEPARTMEN BUREAU OF I	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.		
SUNDRY NOTICES Do not use this form for proposals to dri Use "APPLICATION FOR	LC-067144 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation NM-061P3587C440 8. Well Name and No. Big Eddy #66 9. API Well No. 30-015-22682 10. Field and Pool, or Exploratory Area		
SUBMIT IN TRIPLICATE			
1. Type of Well Oil Gas Well Well Other			
2. Name of Operator Bass Enterprises Production C			
Address and Telephone No. P.O. Box 2760, Midland, Texas			
<sup>4</sup> Location of Well (Footage, Sec., T., R., M., or Survey De 2130' FWL & 1980' FSL of Unit Section 25, T21S, R28F	Indian Flats 11. County or Parish, State Eddy County, NM		
2 CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off	
Einal Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
<pre>prve subsurface locations and measured and true vertic 1) Formation: Atoka 2) Amount of water produced 3) Water analysis attached 4) Water is produced and sto 5) Water is transported by c</pre>	red in a 210-bbl fiberglass tank		
CERTIFIED P-154-194-300 3-9-93			
4 I hereby certify that the foregoing is true and correct Signed Keith F	. BucyTide Div Drlg and Prod Supt	Date3/8/93	
(This space for Federal or State office use) Approved by Adecase Sectors Conditions of approval, if any: EEE ATTACTS	TaleTable	Date 3/18/93	
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its iurisdiction	knowingly and willfully to make to any department or agency of the United	1 States any faise, fictitious or traudulent statements	

UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DEC 21 11 CSUNDER NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deecen or reentry to a different reservoir. CARUse "APPLICATION FOR PERMIT—" for such proposals		FORM APPROVED Budget Bureau No. 1004-0135 Expires: Maren 31, 1993 5. Lease Designation and Serial No. LC-067144 o. If Indian, Allottee or Tribe Name 7.				
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				Type or Weil		
Uit Gas Uther						
Bass Enterprises Production						
Address and Telephone No P.O. Box 2760, Midland, Texa	30-015-22682					
4 Location of Well Pootage, Sec., T., R., M., or Survey Description:		10. Field and Pool, or Exploratory Area Indian Flats				
NE/4 of SW/4 of Section 25,	11. County or Parish, State Eddy County, NM					
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T. OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Abandonment	Change of Plans				
Subsequent Report						
	Plugging Back	Non-Routine Fracturing				
Final Abandonment Notice	Altering Casing	Water Shut-Off Conversion to Injection				
	X other Updated Facility	X Dispose Water				
Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert	Diagram Ul pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on Wo				
REQUEST APPROVAL TO ALT FOLLOWING SWD FACILITIE SYSTEMS. Bass Enterprises Production Co: B Shea-Meg Corporation: Dorstate #1 Corrine Grace: Salty Bill #1 SWD, Ray Westall Operating: Tennessee	Diagram ul pertunent details, and give pertunent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)* TER OUR METHOD OF WATER DISPOSAL BY S. PLEASE NOTE THAT ALL ARE INJECTION ig Eddy Unit #56, Section 35, T-21-S, R-28-E. <u>NMOCD</u> SWD (Maddox), Section 27, T-25-S, R-28-E. <u>NMOCD SWD</u> Section 26, T-22-S, R-26-E. <u>NMOCD #118</u> WIW #1 SWD, Section 21, T-19-S, R-31-E. <u>NMOCD SWD #R</u>	INOIS: Report results of multiple completion on We Completion or Recompletion Report and Log form any proposed work. If well is directionally drid TRUCKING TO THE DN TYPE DISPOSAL #R5693 #247 -8173				
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	Martin Water Laborato	ories, Inc.		709 W. INDIANA
P. O. BOX 1468 MONAHANS, TEXAS 79756		1		MIDLAND, TEXAS 7970
PH 943-3234 OR 563-1040	RESULT OF WATER AN	ALYSES		PHONE 683-4521
			RE: 19319	4
C: <u>Mr. Greg Spencer</u>		ORATORY NO.		
P. O. Box 2760, Midland, TX	<b>34</b>	SULTS REPORTED.	1-29-	.93
		Sectomer office.		- <u></u>
COMPANY Bass Enterprises & H	Production, Inc. LEAS	EBi	g Eddy	
	Indian Flats	<u> </u>		
ECTION BLOCK SURVEY	COUNTYEd	dy STAT	Е <u></u> <u>NM</u>	
OURCE OF SAMPLE AND DATE TAKEN:				
NO.1 Produced water - taker	n from Big Eddy #66.			
NO.2				
NO. 3				
NO. 4			· _ · · · · · · · · · · · · · · · · · ·	
	Atoka			·····
REMARKS:				
	CHEMICAL AND PHYSICAL I NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0098			110.7
Specific Gravity at 60 F.	1.0070			
cr When Received	5.29			
Bicarbonate as HCO,	586			-
Supersaturation as CaCO <sub>3</sub>				
Undersaturation as CaCO,				
Total Hardness as CaCO,	425			
Calcium as Ca	130			
Magnesium as Mg	24			
Scdium and/or Potassium	4,589			
Suifate as SO,	6			
Chioride as Cl	7,031			
Iron as Fe	348			
Barium as Ba	0			
Turbidity, Electric				
Celor as Pt	12,365		*	
Temperature *F.	14,000			
Carbon Dioxide, Calculated				
Dissolved Oxygen.			······	
Hydrogen Sulfide	0.0			
Besistivity, ohms/m at 77° F.	0.550			
Suspended Oil				
				i.
Filtrable Solids as mg/l				
Filtrable Solids as mg/l Volume Filtered, ml				
				and de sur Cables and and de 2 2 1000 - 10 200
			Alber war war a serie and a series and a series of the	
Volume Filtered, ml	Results Reported As Milligram	s Per Liter , -		
Volume Filtered, ml Additional Determinations And Remarks In COI	nparing the above wit	s Per Liter , - h our record		,
Volume Filtered, mi Additional Determinations And Remarks In COT we find this water has an a	nparing the above wit abnormally low salini	s Per Liter h our record ty as compar	ed.to what w	e-would-ex-
Volume Filtered, mi Additional Determinations And Remarks In cor we find this water has an a pect from natural Atoka.	nparing the above wit abnormally low salini However, if we assume	s Per Liter , - h our record ty as compar the probabi	ed_to_what_w lity_that_a	<u>e-would-ex-</u>
Volume Filtered, mi Additional Determinations And Remarks In Cor we find this water has an a pect from natural Atoka. I amount of condensed water w	nparing the above wit abnormally low salini lowever, if we assume vapor may be involved	s Per Liter h our record ty as compar the probabi , we see thi	ed.to what w lity that a s could be a	<u>e-would-ex-</u>
Volume Filtered, mi Additional Determinations And Remarks In cor we find this water has an a pect from natural Atoka.	nparing the above wit abnormally low salini lowever, if we assume vapor may be involved	s Per Liter h our record ty as compar the probabi , we see thi being predom	ed.to what w lity that a s could be a	e-would-ex-
Volume Filtered, mi Additional Determinations And Remarks In Cor we find this water has an a pect from natural Atoka. I amount of condensed water w	nparing the above wit abnormally low salini lowever, if we assume vapor may be involved	s Per Liter h our record ty as compar the probabi , we see thi	ed.to what w lity that a s could be a	e-would-ex-
Volume Filtered, mi Additional Determinations And Remarks In Cor we find this water has an a pect from natural Atoka. I amount of condensed water w	nparing the above wit abnormally low salini lowever, if we assume vapor may be involved	s Per Liter h our record ty as compar the probabi , we see thi being predom	ed_to_what_w lity_that_a s_could_be_a inant.	e-would-ex-
Volume Filtered, mi Additional Determinations And Remarks In Cor we find this water has an a pect from natural Atoka. I amount of condensed water w	nparing the above wit abnormally low salini lowever, if we assume vapor may be involved	s Per Liter h our record ty as compar the probabi , we see thi being predom	ed.to what w lity that a s could be a inant.	e-would-ex-

Waylan C. Martin, M.A.