

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-  
structions on  
reverse side)

MINERAL OIL CONS COMMISSION

Drawn FOR APPROVED  
OMB NO. 1004-0137  
Artesia, NM 88210-991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

Bass Enterprises Production Co.

3. ADDRESS AND TELEPHONE NO.

Box 2760 Midland, Tx 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2130' FWL & 1980' FSL unit letter "K"

At top prod. interval reported below

At total depth same as above

14. PERMIT NO. DATE ISSUED

API-30-015-22682

5. LEASE DESIGNATION AND SERIAL NO.

LC 067144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NM061P3587C440

8. FARM OR LEASE NAME, WELL NO.

Big Eddy

9. API WELL NO.

66

10. FIELD AND POOL, OR WILDCAT

Indian Flats-Atoka

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T21S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPLE. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

N/A

N/A

Recomplete 4-28-95

3217' GL 3235' KB

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20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPLE. HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

12,700'

11,505'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

11,480-11,490' Atoka (41 holes)

26. TYPE ELECTRIC AND OTHER LOGS RUN

none this completion

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	330'	15#	490 sx class "C"	none
8 5/8"	24 & 28#	2778'	11#	1150 sx in two stages	none
5 1/2"	17#	12,688'	7 7/8	1100 sx lite & class "H"	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2 3/8"	11,366'	11,366'

31. PERFORATION RECORD (Interval, size and number)

1 - 11/16" pivot gun loaded w/4 JSPF  
180° phasing perf 11,480-11,490'  
(41 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,480-11,490'	500 gal 10% acetic spot acid
11,650-11,666'	Set CIBP @ 11,540' sealed w/ 35' cement

33.\*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-28-95		flowing				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-1-95	24	8/64	→	20	1548	0	77.4
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
5200	packer	→	20	1548	0	n/a	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold & lease use

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.C. HITCHENS

TITLE

Sr. Production Clerk

DATE

5-11-95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			None this completion

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T/Salt	450'	450'
B/Salt	2415'	2415'
Delaware	2794'	2794'
Ramsey	2812'	2812'
Bone Spring	6362'	6362'
Wolfcamp	9740'	9740'
Strawn	11,015'	11,015'
Atoka	11,377'	11,377'