

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☒ other

2. NAME OF OPERATOR
Chama Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FNL & 660' FEL
AT SURFACE: Same
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Activity

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-23-82: Repaired road, cleaned location, dug working pit, dug out around P&A marker, cut off casing stub, installed bell nipple, installed anchors, moved in and rigged up Devonian Service Pulling Unit, installed wellhead, moved in mud tanks, drill collars, pipe racks and tubing

12-24-82: Rigged up GeoVann, ran GammaRay Neutron Correlation Log, rigged down GeoVann, tripped in hole with 4 joints 2 3/8" tubing for tail pipe, Halliburton RPTS packer, set packer, pressure tested cement plug, packer & casing to 2000# & O.K., displaced hole with 2% KCL water, spotted 7 1/2 bbls. acid over proposed perforation interval, pulled out of hole, rigged up GeoVann, perforated with strip guns with 2 holes per ft at 2159', 68', 79', 83', 85', 88', 94', 2201', 05', 08', 11', 16', 17', 25', 31', 34', 37', 44', 58', 59', 61', 71', 74', (46 holes), rigged down GeoVann, tripped in hole with tail pipe & packer, set packer at 1930' with bottom of tail pipe at 2056', treated perms as above with 3000 gals 15% NE with additives using Subsurface Safety Valve: Manu. and Type Set @ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED Ruthie Craft TITLE Prod. Secretary DATE 1-13-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY JAN 18 1983
CONDITIONS OF APPROVAL

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

5. LEASE

NM-17200

RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JAN 19 1983

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME ARTESIA, OFFICE

Southeast Indian Basin

9. WELL NO.

1

10. FIELD OR WILDCAT NAME Undesignated
Indian Basin Upper Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T-22-S, R-23-E

12. COUNTY OR PARISH Eddy
13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4141.5' GL