

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☒ other ☐
2. NAME OF OPERATOR
Chama Petroleum Company
3. ADDRESS OF OPERATOR
P.O. Box 31405, Dallas, Texas 75231
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FNL & 660' FEL
AT SURFACE: Same
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Activity	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 12-24-82: Continued - 500 SCF N-2 per barrel fluid, perfs broke down at 1800# tubing pressure, injected 126 ball sealers throughout treatment did not see any ball action, maximum treating pressure 2800#, average rate with fluid & nitrogen 8.4 bbls. per min., Instant Shut-In Pressure 1300#, released pressure to pit, had exceptionally good flow back for 1 h4. & 15 min., rigged up swab, no fluid in hole, still no fluid in hole 1 hr. later
- 12-25-82: Shut Down for Christmas
- 12-26-82: 700# tubing pressure, blew well down with very small gas flare, swabbed estimated 7 bbls. load water in 11 hrs. with no oil show, swabbing from packer, waited on fluid entry, no increase, released packer, pulled out of hole, tripped in hole with 7 7/8" bit & 6 - 3 1/2" drill collars

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ ft

18. I hereby certify that the foregoing is true and correct

SIGNED Ruthie Craft TITLE Prod. Secretary DATE 1-13-83

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL JAN 18 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE NM-17200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME JAN 19 1983

7. UNIT AGREEMENT NAME O. C. D.

8. FARM OR LEASE NAME ARTESIA, OFFICE

9. WELL NO. 1

10. FIELD OR WILDCAT NAME Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Indian Basin Upper Penn

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 4141.5' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)