

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☒ other

2. NAME OF OPERATOR

Chama Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FNL & 660' FEL

AT SURFACE: Same

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Activity ☐

5. LEASE

NM-17200

RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME JAN 19 1983

8. FARM OR LEASE NAME O. C. D.

Southeast Indian ARRESIA OFFICE

9. WELL NO.

1

10. FIELD OR WILDCAT NAME Undesignated

Indian Basin Upper Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T-22-S, R-23-E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4141.5' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-27-82: Tubing on small vacuum, rigged up reverse unit & drilled out cement from 2276' to top of 5 1/2" casing stub at 2394' by pipe talley, circulated hole clean, pulled out of hole, tripped in hole with 4 3/4" bit & 8 - 3 1/2" drill collars, got outside 5 1/2" casing stub with bit, circulated hole clean, pulled out of hole

12-28-82: Ran impression block, 5 1/2" casing stub not cut off smooth, tripped in hole with 7 7/8" bit & rotated on casing stub, pulled out of hole, tripped in hole with 3 3/4" bit & 1 - 3 1/2" drill collar, string, mill & collars worked for 3 1/2 hrs. & got small bit into 5 1/2" casing stub, milled out casing top to API ID, pulled out of hole, tripped in hole with 4 3/4" bit, got into 5 1/2" casing stub, ran tools to top of cement at 2555', rigged up reverse unit, drilling on cement at 7:00 A.M.

12-29-82: Drilled cement & cast iron bridge plug at 2610', plug turned loose with large gas bubble, let well flow down, circulated gas off well, pulled 10 stands tubing

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ruth Craft

TITLE Prod. Secretary

DATE 1-13-83

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ONIG. SGD.) DAVID R. GLASS

TITLE

DATE

JAN 18 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side