

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Artesia, NM 88210 5. LEASE

NM-17200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME JAN 19 1983

Southeast Indian Basin

9. WELL NO. O. C. D.

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME Undesignated

Indian Basin Upper Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T-22-S, R-23-E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4141.5' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☒ other

2. NAME OF OPERATOR

Chama Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FNL & 660' FEL

AT SURFACE: Same

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Activity

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-10-83: Tripped in hole with 2 3/8" seating nipple & tubing at 7715', rigged up swab, fluid level at 1600' from surface, fluid level came up to 1000' from surface after 4 runs, swabbed estimated 175 bbls. load water with fluid level at 1600' from surface on last run

1-11-83: Small blow on tubing & casing, fluid level 1600' from surface, swabbed estimated 200 bbls. load water with lots of gas in swab fluid, 30 min. closed in tubing pressure while crew had lunch 100#, fluid level from 2000' to 4000' from surface on last swab run

1-12-83: 150# tubing & casing pressure, blew down in 5 min., fluid level 4500' from surface, swabbed estimated 165 bbls. load water, swabbed from seating nipple on last 2 runs at 7715', fluid scattered 1000'-2000' fluid in hole on last 2 swab runs, casing pressure increased to 220#

Subsurface Safety Valve: Manu. and Type

Set @ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: *Kathie Craft* TITLE Prod. Secretary DATE 1-13-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL

JAN 18 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED
JAN 17 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO