

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☒ other

2. NAME OF OPERATOR  
Chama Petroleum Company

3. ADDRESS OF OPERATOR  
P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FNL & 660' FEL  
AT SURFACE: Same  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

|                      |                          |                          |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT       | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE    | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES         | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*             | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Activity     |                          |                          |

5. LEASE

NM-17200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southeast Indian Basin

9. WELL NO.

1

10. FIELD OR WILDCAT NAME Undesignated  
Indian Basin Upper Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T-22-S, R-23-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4141.5' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-13-83: 200# tubing pressure, 250# casing pressure, blew tubing down in 10 min., fluid level 5000' from surface, swabbed estimated 55 bbls. load water, swabbed from seating nipple at 7715', casing pressure increased to 270#, only recovered 250-300' fo fluid, closed in well

1-14-83: 90# tubing pressure, 250# casing pressure, fluid level 4500' from surface, swabbed estimated 75 bbls. load water with fluid level at 7500' from surface, moved tubing string & still free, laid down swab, ran bottom hole pressure bombs for 48 hr. build up, closed in well

1-15-83: Closed in for bottom hole pressure

1-16-83: Retrieved bottom hole pressure bombs at 7:00 P.M., fluid level estimated 6000' from surface, 150# tubing pressure, 250# casing pressure

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE President DATE January 25, 1983

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS (This stamp is for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL

JAN 28 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side