

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☒ other

2. NAME OF OPERATOR

Chama Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FNL & 660' FEL

AT SURFACE: Same

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Activity

5. LEASE

NM-17200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southeast Indian Basin

9. WELL NO.

10. FIELD OR WILDCAT NAME Undesignated

Indian Basin Upper Penn.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T-22-S, R-23-E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4141.5' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-17-83: 150# tubing pressure, 350# casing pressure, fluid level 3000' from surface, fluid came up to 500 to 800' from surface after 4 runs, swabbed estimated 55 bbls. load water with fluid level at seating nipple, casing pressure build up to 450#, blew down casing, only had 50 to 60 fluid coming in hole, closed in well

1-18-83: 250# tubing pressure, 100# casing pressure, blew down tubing in 35 min., fluid level 4500' from surface, swabbed estimated 20 bbls. load water, blew down casing, pulled out of hole, removed well head & BOP, trip in hole with perforating nipple with bull plug on bottom, reapture disk on bottom of Guiberson tension packer, perforating nipple and seating nipple on top, set packer as low as possible in bottom of 8 5/8" casing at 2261', no fluid entry in 1 hr., closed in well

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE President DATE January 25, 1983

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL

JAN 28 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side