

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☒ other ☐ **JAN 31 1983**

2. NAME OF OPERATOR **O. C. D.**
Chama Petroleum Company

3. ADDRESS OF OPERATOR **ARTESIA, OFFICE**
P.O. Box 31405, Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FNL & 660' FEL
AT SURFACE: Same
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Activity <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-19-83: Tubing pressure too small to measure, no fluid in hole, checked for fluid entry each hour, no fluid entry, closed in well at 2:30 P.M.
- 1-20-83: Tubing Pressure too small to measure, no fluid in hole, attempted to release packer, too much pressure under packer, dropped bar to rupture disk, had 900# on tubing, let pressure equalize, pulled out of hole, laid down 2261' of tubing, ran tubing back in hole for security purposes while evaluating well, found that bars had partly perforated nipple below packer, recovered bars, left 2 3/8" round thread bull plug & estimated 3' of 2 3/8"x4" perforated nipple in hole, apparently went inside 5 1/2" casing into bottom of hole, trip in hole with 2 3/8" sn & 246 joints 2 3/8" N-80 tubing, rig up swab, fluid level 4000' from surface, swabbed estimated 15 bbls. load water in 3 runs, caught fluid sample with fluid level at 5000' from surface,

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE **President** DATE **January 25, 1983**

ACCEPTED FOR RECORD

(ORIG. SGD.) **DAVID R. GLASS** (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL **JAN 28 1983**

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE **NM-17200**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME **Southeast Indian Basin**

9. WELL NO. **1**

10. FIELD OR WILDCAT NAME Undesignated **Indian Basin Upper Penn**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **Sec. 23, T-22-S, R-23-E**

12. COUNTY OR PARISH **Eddy** 13. STATE **New Mexico**

14. API NO. _____

15. ELEVATIONS (SHOW DF, KDB, AND WD) **4141.5' GL**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)