| Form 9-331 | NM OIL CONS. COM | MISSI Form Approved. | >Г |
|---|--------------------------------|---|----|
| Dec. 1973 UNITED STATES | Drawer DD | 2105. LEASE | |
| DEPARTMENT OF THE IN | | NM-17200 | |
| GEOLOGICAL SURVE | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| SUNDRY NOTICES AND REPO | RTS ON WELLS | 7. UNIT AGREEMENT NAME | |
| (Do not use this form for proposals to drill or to deepe reservoir. Use Form 9-331-C for such proposals.) | in or plue back to a different | 8. FARM OR LEASE NAME | |
| | | Southeast Indian Basin | |
| 1. oil gas well well dther | JAN 31 1983 | 9. WELL NO. | |
| 2. NAME OF OPERATOR Chama Petroleum Company | | 10. FIELD OR WILDCAT NAME Undesignated | |
| | | Indian Basin Upper Penn | |
| P.O. Box 31405, Dallas, Tex | as 75231 WHILE | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | |
| 4. LOCATION OF WELL (REPORT LOCATION below.) 660' FNL & 660' FEL | CLEARLY. See space 17 | Sec. 23, T-22-S, R-23-E | |
| AT SURFACE: Same | | 12. COUNTY OR PARISH 13. STATE | |
| AT TOP PROD. INTERVAL: Same | | Eddy New Mexico | |
| AT TOTAL DEPTH: | | 14. API NO. | |
| 16. CHECK APPROPRIATE BOX TO INDICAT | E NATURE OF NOTICE, | | |
| REPORT, OR OTHER DATA | | 15. ELEVATIONS (SHOW DF, KDB, AND WD) 4141.51 GL | |
| REQUEST FOR APPROVAL TO: SUBSI | EQUENT REPORT OF: | | |
| TEST WATER SHUT-OFF | | | |
| FRACTURE TREAT | | | |
| REPAIR WELL | | (NOTE: Report results of multiple completion or zone change on Form 9–330.) | |
| PULL OR ALTER CASING | | | |
| MULTIPLE COMPLETE | П | | |
| ABANDON* | ā | | |
| (other) Activity | <u></u> | | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | | | |
| 1-20-83: Continued - rigged down swab & removed BOP and rental flange, installed 8 5/8"x5 1/2"x2 3/8" well head, set bottom of tubing at 7750', closed in | | | |
| well | | | |
| 1-21-83: Tubing pressure 250#, Casing pressure 250#, released and rigged down pulling unit | | | |
| 1-22-83 | | | |
| thru Closed in for future evaluation | | | |
| 1-25-83 | | | |
| TIGHT HOLE - PLEASE DO NOT RELEA | ASE ANY INFORMATI | ION ON THIS WELL | |
| | | | |
| | | Set @ Ft. | |
| 18. I hereby certify that the foregoing is true | and correct | | |
| Ol X Ju name | TITLE President | DATE January 25, 1983 | |
| SIGNED | This space for Federal or Stat | | |
| (ORIG. SGD.) DAVID R | CT LOG | DATEDECEIVED | |
| CONDITIONS OF APPROVIAN 28 1983 | | | |
| MINERALS MANAGEMENT SER | | IJAN 2 8 1983 | |
| ROSWELL, NEW MEXICO | Instructions on Revo | erse Side DIL & GAS | |
| | | MINERALS MGMT. SERVICE Roswell, New Mexico | |

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