

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI-COLOR
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		NOV 4 1985		5. LEASE DESIGNATION AND SERIAL NO. NM-17200	
2. NAME OF OPERATOR Chama Petroleum Company ✓		O. C. D. ARTESIA OFFICE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Southeast Indian Basin	
3. ADDRESS OF OPERATOR P.O. Box 31405 Dallas, Texas 75231				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 660' FEL				8. FARM OR LEASE NAME	
				9. WELL NO. 1	
				10. FIELD AND POOL, OR WILDCAT Indian Basin Upper Penn	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, 22S, 23E	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4141.5 GL		12. COUNTY OR PARISH Eddy	
				13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

P & A Procedure

1. MI & RU Workover Rig.
2. Blow well down, remove wellhead. RU with 2-3/8" tbg. and displace hole with fresh water to balance plug.
3. RU Halliburton and spot 145 sxs Class H from 2444' to 2145'. Pull up above estimated top, reverse out.
4. TIH and tag cmt. plug, re-spot if necessary.
5. Spot 15 sx Class H cmt. plug from 49' to surface, RD Halliburton.
6. Weld plate across 8-5/8" csg. stub and install a 4' pipe dry hole marker.
7. Fill in and level pit, clean up location.
8. Talley tbg and inventory all used equipment and transfer to Chama inventory.

18. I hereby certify that the foregoing is true and correct

SIGNED T. R. Mac Donald

TITLE Engineering Manager

DATE 8/23/85

(This space for Federal or State office use)

APPROVED BY Mark J. Hovine
CONDITIONS OF APPROVAL, IF ANY:

TITLE Artesia

DATE 11-1-85

*See Instructions on Reverse Side