

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN 1. LOCATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 055038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

9. WELL NO.

67

10. FIELD AND POOL, OR WILDCAT

S. Maroon Cliffs Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15, T-21-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

W. C. Blanks

3. ADDRESS OF OPERATOR

302 Building of the Southwest, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL and 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,265.2' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surface Casing Report

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-19-78: Rigged up Moranco Rig #7. Drilled a 20" hole and spudded at 12:00 noon, 10-18-78.

10-20-78: @ 525' running 16" casing. Ran 12 joints (546'), 16", 65#/ft., H-40, ST &amp; C casing and set at 525' RTM. Circulated 30 minutes with rig pump. Cemented with 650 sacks Class "C" cement with 2% Ca.Cl. (mixed 14.2#/gallon). Plug down at 11:45 a.m., 10-19-78. Bumped plug with 600 psig for 5 minutes, held O.K. Circulated 200 sacks.

10-21-78: WOC 18 hours. Tested BOP and casing with 600 psi for 30 minutes with no pressure loss. Tested formation to 300 psi for 30 minutes, O.K.

18. I hereby certify that the foregoing is true and correct

SIGNED

Patty Robbins

TITLE Agent

DATE October 24, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE OCT 26 1978