

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 55038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	NOV - 7 1978	7. UNIT AGREEMENT NAME	Big Eddy Unit
2. NAME OF OPERATOR	W. C. Blanks	8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR	302 Building of the Southwest, Midland, Texas 79701	9. WELL NO.	67
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	ARTESIA, OFFICE	10. FIELD AND POOL, OR WILDCAT	S. Maroon Cliffs Morrow
	1980' FSL and 990' FWL	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	Sec. 15, T-21-S, R-30-E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	3,265.2' GL	Eddy	New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

10 3/4" casing report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-28-78: @ 3514' on a bit trip. Formation lime. Made 169' last 24 hours. Drilling with brine water. Wt. - 10. Chlorides - 190,000. Totco @ 3514' was 1 3/4 degree.

10-29-78: @ 3600' circulating with casing on bottom. Formation lime. Made 86' last 24 hours. Drilling with brine water. Wt. - 10.1. Chlorides - 191,000. Totco @ 3600' was 1 1/4 degree. Ran 90 joints (3585'), 10 3/4", J &amp; L, 51#/ft., K-55, ST &amp; C casing and set at 3,600' KB. Cemented with 2200 sacks Halliburton Lite with 5# gilsonite, 1/4# flocele and 15# salt per sack and 300 sacks Class "C" with 2% Ca.Cl. Circulated 375 sacks to pit. Plug down @ 9:10 a.m., 10-29-78.

10-30-78: WOC - 19 1/4 hours. Tested casing and BOP to 2250 psi for 30 minutes with no pressure loss. Tested formation to 500 psi for 30 minutes with no pressure loss.

18. I hereby certify that the foregoing is true and correct

SIGNED

Patty Robbins

TITLE Agent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

J. L. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

NOV 9 1978

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO  
NOV 9 1978