

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 55038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		DEC 18 1978	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		W. C. Blanks	Big Eddy Unit
3. ADDRESS OF OPERATOR		302 Building of the Southwest, Midland, Texas 79701	8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		1980' FSL and 990' FWL	9. WELL NO.
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT
		3,265.2' GL	S. Maroon Cliffs Morrow
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec. 15, T21S, R30E
			12. COUNTY OR PARISH
			Eddy
			13. STATE
			New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/>	Progress Report	XX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-02-78: @ 11,255' drilling in lime and shale. Made 195' last 24 hours. Mud - 10.4. Vis. - 40. PV - 11. YP - 7. Gells - 4/12. PH - 10. WL - 10. FC - 2/32. Chlorides - 5100. Drilling 8.21'/hour.

12-03-78: @ 11,410' drilling in lime and shale. Made 155' last 24 hours. Mud - 10.4. Vis. - 40. PV - 12. YP - 8. Gells - 4/12. PH - 10.5. WL - 8. FC - 2/32. Chlorides - 5600. Drilling 6.53'/hour.

12-04-78: @ 11,505' drilling in lime and shale. Made 95' last 24 hours. Mud - 10.5. Vis. - 40. PV - 12. YP - 8. Gells - 4/14. PH - 10. WL - 12. FC - 1/32. Chlorides - 5500. Drilling 4.00'/hour.

12-05-78: @ 11,553' drilling in lime and shale. Made 48' last 24 hours. Mud - 10.4. Vis. - 40. PV - 12. YP - 8. Gells - 4/14. PH - 10. WL - 12. FC - 2/32. Chlorides - 4500. Drilling 3.36'/hour.

12-06-78: @ 11,645' drilling in lime and shale. Made 92' last 24 hours. Mud - 10.4. Vis. - 41. PV - 12. YP - 7. Gells - 4/11. PH - 10. WL - 10. FC - 2/32. Chlorides - 5500. Drilling 3.87'/hour.

12-07-78: @ 11,735' drilling in lime and shale. Made 90' last 24 hours. Mud - 10.3. Vis. - 40. PV - 15. YP - 10. Gells - 5/15. PH - 10. WL - 10. FC - 2/32. Chlorides - 3500. Drilling 3.83'/hour.

12-08-78: @ 11,875' drilling in lime and shale. Made 140' last 24 hours. Mud - 10.5. Vis. - 45. PV - 12. YP - 8. Gells - 4/12. PH - 10.5. WL - 11. FC - 2/32. Chlorides - 4500. Drilling 6.02'/hour.

18. I hereby certify that the foregoing is true and correct

SIGNED

Patty Robbins

TITLE

Agent

DATE

12-8-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

James L. Kerei

TITLE

ACTING DISTRICT ENGINEER

DATE

DEC 12 1978