

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 55038 - 053038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

9. WELL NO.

67

10. FIELD AND POOL, OR WILDCAT

S. Maroon Cliffs Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15, T21S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER  
WELL WELL

2. NAME OF OPERATOR

W. C. Blanks

3. ADDRESS OF OPERATOR

302 Building of the Southwest, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL and 990' FWL

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14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, or BL.)

3,265.2' GL.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

7 5/8" casing installation

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

12-16-78: Ran 44 joints (1928.02'), 7 5/8", 29.70#/ft., S-95, LT & C; 87 joints (3614.70')

12-17-78: 7 5/8", 26.40#/ft., S-95, LT & C; 88 joints (3878.29'), 7 5/8", 29.70#/ft.,

12-18-78: S-95, LT & C and 67 joints (2914.99'), 7 5/8", 33.70#/ft., S-95, LT & C casing

12-19-78: for a total of 286 joints (12,336') and set at 12,350' KB. Float collar at 12,300' KB. Float shoe at 12,350' KB. Circulated casing on bottom for 2 3/4 hours. Circulated gas up in 20 minutes. Pumped 1000 gallons mud flush. Cemented casing with 900 sacks Class "H" cement with 6/10% Hallad 22-A, 2/10% CFR-2 and 5# KCL per sack. (Mixed first 600 sacks at 15.8#/gallon and last 300 sacks at 16.0#/gallon). Pumped plug down with 10#/gallon brine water. Bumped plug down with 2500 psi at 9:20 p.m., 12-17-78. Had full returns thru cementing job. Ran a temperature survey and found top of cement at 9040' KB. WOC - 36 hours. Drilled 75' of cement. Pressured casing with 2000# for 30 minutes with no pressure loss. Tested BOP with 2000#, O.K.

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U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Patty Robbins

TITLE

Agent

DATE 12-20-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE DEC 22 1978