

NM0000 COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 55038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

9. WELL NO.

67

10. FIELD AND POOL, OR WILDCAT

S. Maroon Cliffs Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T21S, R30E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

W. C. Blanks

3. ADDRESS OF OPERATOR

302 Building of the Southwest, Houston, Texas 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL and 990' FWL

14. PERMIT NO.

15. ELEVATIONS Show whether DF, RT, GR, etc.)

3,265.2' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) 4 1/2" casing liner

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-4-79 thru 1-7-79:

Ran 28 joints (1140'), 11.60#/ft., S-95, 8 RD., casing with TIW Type "EJ" liner hanger 7 5/8" x 4 1/2" with Type "L" Packer with hold down slips and lead and rubber seals and with tie back receptacle. Set casing 2 feet off bottom at 13,248' KB. Top of casing liner at 12,093.34' KB with 257' of overlap into the 7 5/8" casing. Cemented with 350 sacks Class "H" cement with 6/10% of 1% CFR-2 and 2/10 of 1% Halad 22. Plug down at 1:30 a.m., 1-4-79. Circulating pressure - 1600#. Bumped plug with 2300#. Floats held O.K. Pulled up and set 30,000# on packer with drill pipe weight. WOC - 24 hours. Drilled 806' of good cement off the top of liner. Tested the liner top with 2000 psi for 15 minutes; no leaks were indicated. The hole was displaced with fresh water and the rig was released at 10:00 a.m., 1-6-79.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 1-8-79

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE JAN 10 1979

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side