

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 55038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS 1979

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Big Eddy Unit	
2. NAME OF OPERATOR W. C. Blanks		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 302 Building of the Southwest, Midland, Texas 79701		9. WELL NO. 67	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 990' FWL		10. FIELD AND POOL, OR WILDCAT S. Maroon Cliffs Morrow	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T21S, R30E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,265.2' GL.		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Progress Report (Completion) xxx

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-25-79: Ran and set CIBP @ 12,040' in the middle of a joint. Put 2 sacks cement on top of BP.
- 2-26-79: Shut down for Sunday.
- 2-27-79: Ran in hole with packer and tubing. Bottom of tubing at 11,942'. Spotted 250 gallons acid from 11,940' - 11,840'. Set packer @ 11,831' w/13,000# compression. Shot interval through tubing gun from 11,926' through 32' with 2 spf (14 holes). Opened well and unloaded water through tubing and cleaned up. Shut in.
- 2-28-79: SITP - excess of 5000 psig. Opened on a 1/4" choke and flowed 1/2 hour with 1750# FTP. Shut in.
- 3-01-79: SITP 3550 psig. Rigging up stack pack. Tubing leak is suspected.
- 3-02-79: SITP - 3614 psi DWT. After 4 hours of testing, opened well on a 8/64" choke to clean-up; minimum FTP - 1300 psig. Collected gas sample. Shut in for pressure build-up with FTP - 1700 psig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Patty Robbins

TITLE

Agent

DATE 3-2-79

(This space for Federal or State office use)

APPROVED BY

Joe J. Lora

TITLE

ACTING DISTRICT ENGINEER

DATE

MAR 7 - 1979

CONDITIONS OF APPROVAL, IF ANY: