

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See cover in-
structions on
reverse side)Copy to
Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐								
2. NAME OF OPERATOR		W. C. Blanks													
3. ADDRESS OF OPERATOR		302 Building of the Southwest, Midland, Texas													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1980' FSL and 990' FWL													
At top prod. interval reported below															
At total depth															
14. PERMIT NO.		DATE ISSUED													
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15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*		19. ELEV. CASINGHEAD							
10-18-78		12-31-78		2-28-79		3265.2' GL; 3281' KB		3,265.2'							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS							
13,250' KB		12,040' KB		---		0 - TD		---							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		11,926' - 11,932' (14 - .33" holes) - Atoka							25. WAS DIRECTIONAL SURVEY MADE						
									No						
26. TYPE ELECTRIC AND OTHER LOGS RUN		Forxo-Guard							27. WAS WELL COBED						
		CDN, Micro-Seismogram, Dual Induction Guard, Compensated Acoustic							Yes (Sidewall)						
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
16"		65#		525' KB		20"		650 sacks Class "C"		---					
10 3/4"		51#		3,600' KB		14 3/4" - 15		2200 HLC & 300 Class "C"		---					
7 5/8"		26.4, 29.7 & 33.7#		12,350' KB		9 1/2"		900 sacks Class "H"		---					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4 1/2"		12,093' KB		13,248' KB		350 "H"				2 7/8"		11,827' KB		11,831' KB	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
SEE ATTACHED SHEET										SEE ATTACHED SHEET					
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
3-1-79		Flowing						Shut-in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL—BSL.		GAS—MCF.		WATER—BSL.		GAS-OIL RATIO	
3-1-79		4		3/32"		---		0		83		---		---	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.		OIL GRAVITY-API (CORE.)			
2354 psig		Packer		---		0		497		---		---			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Vented										John West Engineering Co.					
35. LIST OF ATTACHMENTS															
Logs, plat and DST															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE				DATE		3-21-79							
Patty Robbins		Acent													

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Misc. Mtl.	0'	3,630'	Sands, shales, limes, etc.	Delaware Sand	3,630'		
Delaware, etc.	3,630'	10,425'	Sands, shales, limes, etc.	Wolfcamp	10,425'		
Wolfcamp	10,425'	11,725'	Lime and shale.	Strawn	11,725'		
Strawn	11,725'	11,925'	Lime and shale.	Atoka	11,925'		
Atoka	11,925'	12,336'	Lime, shale and sands.	Morrow	12,336'		
Morrow	12,336'	13,100'	Sand, shale and dolomites.	Woodford	13,100'		
Woodford	13,100'	13,250'	Shale				
		13,250'	Total depth				
							NOT A DIRECTIONAL HOLE