

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 55039 - NM-055038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Big Eddy Unit	
2. NAME OF OPERATOR W. C. Blanks		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 302 Building of the Southwest, Midland, Texas 79701		9. WELL NO. 67	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL and 990' FWL		10. FIELD AND POOL, OR WILDCAT Wildcat - Atoka	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 15, 21S, 30E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3265.2' GL 3281' KB	12. COUNTY OR PARISH Eddy	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Workover - Final	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-30-79: Zero pressure on tubing. Made 2 swab runs. IFL - well was full. Recovered all salt water, no shows of oil or gas. Unseated 10 3/4" RTTS packer. POH with tubing and packer. TIH with 62 stands of tubing and spotted a 75 sack Class "C" plug from 3650' back to 3550'. LD 82 joints of tubing and spotted a 50 sack (100') Class "C" plug from 1240' back to 1140'. TOH and layed down all tubing. Removed BOP and put well head on including tree. Released pulling unit. Setting of plugs was witnessed by Mr. Sonny White of USGS in Artesia.

RECEIVED  
JUL 2 1979  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Ratley Folgers

TITLE Agent

DATE 6-30-79

(This space for Federal or State office use)

APPROVED BY James I. Lora

TITLE ACTING DISTRICT ENGINEER

DATE JUL 9 - 1979

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 55039 - 055038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

W. C. Blanks

3. ADDRESS OF OPERATOR

302 Building of the Southwest, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL and 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3265.2' GL 3281' KB

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

9. WELL NO.

67

10. FIELD AND POOL, OR WILDCAT

Wildcat - Atoka

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15, 21S, 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Workover Report - Continued ☒  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 6-23-79: Ran in hole with tubing. Found top of plug at 4140' (93' of plug). Set 3 - 4000# on plug, held O.K. Rigged up BJ and spotted a 85 sack Class "C" plug containing 5# gilsonite and 1/4# flocele/sack from 3830' back to 3687'.
- 6-24-79: RIH with tubing to 3740'. Set 5000# on plug, held O.K. POH w/tubing. ND BOP. Set 10 3/4" RTTS packer with 2 1/2" SN on top at 3575' KB with end of tubing at 3663' KB. Swabbed fluid level down to 3000' (swabbing from seating nipple). Recovered 18 BSW. Shut down to repair sand line.
- 6-25-79: SD for Sunday.
- 6-26-79: Made repairs. Initial fluid level at approximately 3000'. Sand line parted on 1st swab run. RD and released DA & S. Clarke Well Service to be on location tomorrow.
- 6-27-79: RU Clarke. Found top of fish at 700'. Recovered approximately 2600' of sand line and all of swab.
- 6-28-79: Initial fluid level at surface. Made 29 swab runs. Recovered estimated 115 BSW (swabbing from seating nipple). Acidized with 750 gallons mud acid. Pressured up annulus to 500 psig. Pumped 4 barrels to load tubing at 1/2 BPM with pressure at 1300 - 1400 psig. CP came up to 900 - 1000 psig. Flushed acid with 30 barrels fresh water down tubing with pressure at 1400 psig at the rate of 1 BPM. No breaks in formation. ISIP = 1300 psig. 10 minute SIP = 200 psig. Max. treating pressure = 1400 psig. Min. = 900 psig. AIR = 8/10 of 1 BPM. Load = 49 barrels. Swabbed fluid level down to 600' from surface.
- 6-29-79: Swabbed. Waiting on permission from partners to plug.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 6-29-79

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE JUL 9 - 1979

CONDITIONS OF APPROVAL, IF ANY:

Form 9-331  
(May 1962)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 5503 ~~18~~ 055038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

W. C. Blanks

3. ADDRESS OF OPERATOR

302 Building of the Southwest, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

(See also space 17 below.)  
At surface

1980' FSL &amp; 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether Age)

3265.2' GL 3281' KB

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

9. WELL NO.

67

10. FIELD AND POOL, OR WILDCAT

Wildcat - Atoka

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec. 15, 21S, 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Workover Report - Continued XX

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 6-16-79: Jacked out a total of 10 joints of casing and shut down to wait on new slips. Called USGS in Artesia and received verbal approval to change the setting of plugs from 4500' - 4650' to 3700' - 3850'.
- 6-17-79: Pulled a total of 26 joints of 7 5/8" casing. Total of 86 joints on ground.
- 6-18-79: Shut down for Sunday.
- 6-19-79: Pulled a total of 74 joints of casing. Had to cut 28 joints that would not break out. Total of 160 joints on ground.
- 6-20-79: Finished pulling casing. Pulled a total of 112 joints of 29.70#/ft., 7 5/8" and 87 joints of 26.40#/ft., 7 5/8" casing (199 joints - 8451'). Installed 6" x 10" casing spool and rigged up 6" BOP's. Ran in hole with 6 stands of tubing and shut down for the night.
- 6-21-79: Ran a total of 102 stands of tubing and set at 6018'. Spotted a 85 sack Class "C" plug from 6018' back to 5813'. Layed down 66 joints of tubing and spotted a 30 sack Class "C" plug from 4080' back to 4000'. Pulled 4 joints of tubing and circulated 50 bbls. fresh water down back side with 250 psi pressure at 2 BPM. WOC - 4 hours. Opened rams; well on vacuum. RIH to 4090' - no plug. Spotted a 30 sack Class "C" plug from 4080' back to 4000'. Reverse circulated with 50 bbls. fresh water down back side. RIH to tag plug - no plug.
- 6-22-79: Circulated hole with 450 bbls. fresh water and spotted a 30 sack Class "C" plug from 4080' back to 4000'. WOC. RIH to tag plug - no plug. Spotted a 75 sack Surefill plug containing 5# gilsonite and 1/4# flocele/sack plus 10% plaster of Paris and 2% CC from 4233' back to 4020'. RIH to tag plug - top at 4140'. (93')

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Agent

DATE 6-22-79

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE JUL 9 - 1979