	9	N.M.O.C.D. CO	PY					
Form 9-331 (May 1963)	DEPARTN	UNITED STATES MENT OF THE IN SEOLOGICAL SURV	NTERIOR	SUMMIT IN TPLICA (Other instructions on verse side)	TO- 5. LEASE NM-	55039 -	and serial no.	
SUND (Do not use this f.	RY NOTI	CES AND REPC	ORTS ON or plug back t	WELLS to a different reservoir.			H. OR TRIBE NAME	
1.					1	7. UNIT AGREEMENT NAME		
OIL GAS WELL X	OTHER.					Big Eddy Unit		
2. NAME OF OPERATOR	 ✓		J		8. FARM	OR LEASE NAT	ME	
W. C. Blanks			· 	al ser the second	9. WELL	NO.		
3. ADDRESS OF OPERATOR 302 Building of	the Sou	thwort Midland	Tovas	Jafai -	67			
SUZ BUITUING OF	Life Sou	thwest, riturand	with any State	requirements.*		10, FIELD AND POOL, OR WILDCAT		
<ol> <li>Lieration of WFLL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</li> <li>1980' FSL and 990' FWL</li> </ol>					Wil	Wildcat - Atoka		
					11. SEC.	11. SEC., T., E., M., OR ELK. AND SURVEY OR AREA		
					Sec	. 15, 21	IS, 30E	
		1 15. ELEVATIONS (Show W	berber DF FT (	TR etc.)	12. COU!	NTY OR PARISH	H 13. STATE	
14. PELMIT NO.		3265.2' GL 3281' KB			Edd	v	New Mexico	
					·····	¥		
16.	Check Ar	ppropriate Bax To Ind	licate Natur	e of Notice, Report, a	or Other Dal	D		
NOTICE OF INTENTION TO: SUBSEQ					SEQUENT REPOR	ENT REPORT OF:		
TEST WATER SHUT-OFF	, [ ] ,	PULL OR ALTER CASING		WATER SHUT-OFF		REFAIRING	WELL	
FRACTURE TREAT	·	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING (	CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOUTING OR ACIDIZING		ABANDONME		
REPAIR WELL	(	CHANGE PLANS		(Other) Workover	- Final	le completion		
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
17. DESCRIBE PROPOSED OR C proposed work. If y nent to this work.) *	OMPLETED OFE well is directio	RATIONS 'Cleary state all onally drilled, give subsur	l pertinent det face locations	ails, and give pertinent d and measured and true ve	ates, including rrtical depths f	estimated da or all marker	te of starting any rs and zones perti-	

6-30-79: Zero pressure on tubing. Made 2 swab runs. IFL - well was full. Recovered all salt water, no shows of oil or gas. Unseated 10 3/4" RTTS packer. POH with tubing and packer. TIH with 62 stands of tubing and spotted a 75 sack Class "C" plug from 3650' back to 3550'. LD 82 joints of tubing and spotted a 50 sack (100') Class "C" plug from 1240' back 1140'. TOH and layed down all tubing. Removed BOP and put well head on including tree. Released pulling unit. Setting of plugs was witnessed by Mr. Sonny White of USGS in Artesia.

18. I hereby certify that the faregoing is true and correct	RECEIVER JUL 2 1979 U.S. BILULUGIUAL SU ARTESIA, NEW M	
SIGNED Faller Follows	TITLE Agent	DATE6-30-79
(This space for Federal of State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE ACTING DISTRICT ENGINEER	date JUL 9 - 1979

\*See Instructions on Reverse Side

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			N.M.O.C.D.	COPY	
Form 9-331			UNITED STATES	SUBMIT IN TRIPLICA	
(May 1983)	[	DEPAR	TMENT OF THE INT	ERIOR for start on start	5. LEASE DESIGNATION AND SERIAL NO.
			GEOLOGICAL SURVE	RECEIVE	NM -55039055030
	SUND	RY NC	DTICES AND REPORT	S ON WELLING	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do r	not use this for	m for pro	posals to drill or to deepen or n	S ON WELLIG79 ug bucka to addifferent reservoir.	
ī					7. UNIT AGREEMENT NAME
OIL WELL	GAS X	OTHER	<b>JUL</b> 1 0 1979	U.S. BEULUGICAL SOLUTION	Big Eddy Unit
2. NAME OF	OPERATOR		JUL 1 0 1013	ARTESIA, M	8. FARM OR LEASE NAME
W. C. H			<u> </u>	· · · · · · · · · · · · · · · · · · ·	9. WELL NO.
3. ADDRESS				Texas 79701	67
4 LOCATION	OF WELL (Rep	ort locatio	Southwest, Midland,	any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also s At surfac	space 17 below.	)			Wildcat – Atoka
1980'l	FSL and S	90' FV	LIV		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
					Sec. 15, 21S, 30E
14. PERMIT N	· · ·		15. ELEVATIONS (Show wheth	er DF, RT, GR, etc.)	12. COUNTY OB PARISH 13. STATE
14. PERSILE N			3265.2' GL 32	281' KB	Eddy New Mexico
 16.		Charl	A	te Nature of Notice, Report,	or Other Data
10.					BSEQUENT RÉPORT OF :
	NO.		TENTION TO:		REPAIRING WELL
	ATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
FRACTUR	R ACIDIZE		MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR V			CHANGE PLANS	(Other) Workover	
(Other)				(NOTE: Report re Completion or Rec	esults of multiple completion on Well completion Report and Log form.)
17. DESCRIBE propos	PROPOSED OR C	OMPLETED vell is dir	OPERATIONS (Clearly state all per ectionally drilled, give subsurface	tinent details, and give pertinent d locations and measured and true v	lates, including estimated date of starting any ertical depths for all markers and zones perti-
nent to 6-2379:	Ran in h	nole w	ith tubing, Found t	cop of plug at 4140' (	(93' of plug). Set 3 - 4000#
0-20-10.	on plug	. held	O.K. Rigged up BJ	and spotted a 85 sach	k Class "C" plug containing
	5# gilse	onite a	and 1/4# flocele/sad	ck from 3830' back to	3687'.
6-24-79: RIH with tubing to 3740'. Set 5000# on plug, held Set 10 3/4" RITS packer with 2 1/2" SN on top at 3				00# on plug, held 0.1	' KB with end of tubing at
	Set 10 3	3/4'' R	hbed fluid level d	own to 3000' (swabbing	g from seating nipple). Re-
	covered	18 BS <sup>1</sup>	W. Shut down to rep	pair sand line.	
6-25-79:	SD for S	Sunday			
6-26-79: Made repairs. Initial fluid level at approximately 3000'. Sand line parted on 1st swab run. RD and released DA & S. Clarke Well Service to be on location t					000'. Sand line parted on
		) run.	RD and released DA	A&S. Clarke well S	ervice to be on rocation to
6-27-79:	morrow.	zo E	ound top of tish at	700'. Recovered app	roximately 2600' of sand
0-21-13.	line and	l all o	of swab.		
62879:	Initial	fluid	level at surface.	Made 29 swab runs. 1	Recovered estimated 115 BSW
	(swabbi)	ng fro	m seating nipple).	Acidized with 750 ga	llons mud acid. Pressured
	up annu	lus to	500 psig. Pumped 4	+ parreis to ioad tub +0.900 - 1000 psig	ing at 1/2 BPM with pressure Flushed acid with 30 barrels
	freeh w	stor de	own tubing with pres	ssure at 1400 psig at	the rate of 1 BPM. NO preaks
	in form	ation	ISIP = 1300  psig.	10  minute SIP = 200	psig. Max. treating press-
	ure = $14$	400 ps	ig. Min. = 900 psi	g. AIR = 8/10 of 1 B	PM. Load = 49 barrels.
	Swabbed	fluid	level down to 600'	from surface.	
629-79:	Swabbed	. <u>Wai</u>	ting on perm SS10h	from partners to plug	•
15. I nereby	D-H	ZÌ.		Agent	DATE 6-29-79
SIGNED	Jan	The -	TIPLE TIPLE		DATE <u>6-29-79</u>
(This spi	ace for Federa	for State	office use)		111 0 - 1979
APPROV	ED BY	ELS	Lala TITLE	ACTING DISTRICT ENGL	INEER DATE JUL 9 - 1979
CONDIT	IONS OF APP	ROVAL, I	F ANY:		

\*See Instructions on Reverse Side

	11-14L.O.C.D	COPY	
Form 9-321 (May 1963)	JNITED STATES DEPARTMENT OF THE INTER GEOLOGICAL SURVEY	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM 550398-05-5-038	
(Do not )	SUNDRY NOTICES AND REPORTS use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PIRMIT-" for such	ON WELLS Back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TELBE NAME
1. VELL 2. NAME OF OPEN	CAS VELL X OTHER		7. UNIT AUREEMENT NAME Big Eddy Unit S. FAEM OR LEASE NAME
W. C. Bla 3. APPELSS OF 0	nks	The second se	9. WELL NO.
302 Build 4. LOCATION OF N See also space At surface	ing of the Southwest, Midland, Parket (Report location clearly and in accordance with an a 17 below.)	RCEWED	67 10. FIELD AND POOL, OR WILDCAT Wildcat - Atoka
1980' FSL	. & 990' FWL	JUN 2 5 1979 Geulugicae Survey	11. SEC. T. R. M., OR BLE. AND SURVEY OR AREA Sec. 15, 215, 30E
14. PERMIT NO.	15. ELEVATIONS (Show whet AR		12. COUNTY OF PARISH 13. STATE Eddy New Mexico
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Dther Data
TEST WATER FRACTORE TR SHOOT OF AC REFAIR WELL (Other) 17. DESCRIBE PROD proposed w ment to this 6-16-79: 6-18-79: 6-19-79: 6-20-79: 6-21-79:	MULTIPLE CONVETE ABANDON* CHANGE PLANS POSED OF COMPLETED OPERATIONS (Clearly state all pertiple cork. If well is directionally drilled, rive subsurface loc swork.)* Jacked out a total of 10 joints Called USGS in Artesia and recei plugs from 4500' - 4650' to 3700 Pulled a total of 26 joints of 7 Shut down for Sunday. Pulled a total of 74 joints of c break out. Total of 160 joints Finished pulling casing. Pulled and 87 joints of 26.40#/ft., 7 5 6" x 10" casing spool and rigged tubing and shut down for the nig Pan a total of 102 stands of tub	(NoTE: Report results Completion or Recomp at details, and give pertinent dates, ations and measured and true vertice of casing and shut dow ved verbal approval to ' - 3850'. 5/8" casing. Total of asing. Had to cut 28 on ground. a total of 112 joints /8" casing (199 joints up 6" BOP's. Ran in ht. ing and set at 6018'.	on to wait on new slips. The change the setting of of 86 joints on ground. joints that would not s of 29.70#/ft., 7 5/8" s - 8451'). Installed hole with 6 stands of Spotted a 85 sack Class
SIGNED (This space f	from 4080' back to 4000'. WOC. Surefill plug containing 5# gils Paris and 2% CC from 4233' back ity that the foregoing is true and correct TITLE _A	180' back to 4000'. Pi ter down back side wi is; well on vaccum. R i from 4080' back to 40 back side. RIH to tag resh water and spotted RIH to tag plug - no conite and 1/4# flocelo to 4020'. RIH to tag	The 4 joints of tubing th 250 psi pressure at 2 IH to 4090' - no plug. 200'. Reverse circulated plug - no plug. d a 30 sack Class "C" plug plug. Spotted a 75 sack e/sack plus 10% plaster of plug - top at 4140'.(93') 
	*See Instruction	ns on Reverse Side	

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