

DST #1 from 9418'-9485': TO w/fair blow increasing to blow from bottom of bucket in 30 second 1/GTS in 4½ minutes.

Elapsed Time Choke S.P. Rate, MCFPD

6"	½"	200	1333
8"	"	265	1740
10"	½"	325	2116
Tool SI 30 minutes, then reopened for 80"			
10"	½"	400	2585
20"	"	570	3650
30"	"	639	4082
40"	"	664	4238
50"	"	672	4288
60"	"	678	4326
70"	"	679	4332
80"	"	681	4344

Tool SI 180 minutes

Recovered 510' fluid, 2.3 bbls, (5' condensate + 300' VHG & CCM + 205' drlg mud) 17,000 PPM Cl.

Sampler Recovery 4.12 cu ft gas @ 1050 psi, 50 cc drlg mud 23,000 PPM Cl.

	Top	Bottom
IHP	4502	4487
IPFP	1278	1311
FPFP 10"	1352	1411
ISIP 30"	1768	1737
IFP	1352	1411
FFP 80"	1597	1587
FSIP 180"	1768	1737
FHP	4502	4487
BHT	210°F	

DST #2 9490'-9600' Tool open w/fair blow, increasing to 50# on 3/8" ck in 3", gas to surface in 5½".

Tool open	Ck	S.P.	Flow Rate MCFPD
6"	3/8"	225	809
8"	"	370	1302
10"	"	520	1812
12"	"	645	2237

Tool open 12", tool shut in 36".

2"	3/8"	230	826
12"	"	1050	3614
22"	"	1500	5144
30"	slug of drlg mud put out fire		
42"	3/8"	1665	5705, unloading drilling mud
52"	"	1680	5756, "
62"	"	1705	5841, "
72"	"	1665	5705, "
82"	"	1668	5715, "
92"	"	1660	5688, "
102"	"	1670	5722, well cleaning up
105"	"	1680	5756, "

Tool open 1-3/4 hrs, tool closed 9 hrs. Results continued on 1-23-79 report.