

NMOCC COPY

UNITED STATES

SUBMIT IN DUPLICATE*

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

FEB 21 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

2. NAME OF OPERATOR

DAVID FASKEN

3. ADDRESS OF OPERATOR

608 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)

At surface 3300' FSL and 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. O. C. C. ISSUED
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM 020 7950

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ross Federal Comm.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Cemetery Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T-21-S, R-24-E

12. COUNTY OR PARISH
Eddy13. STATE
New Mexico

15. DATE SPUDDED 12-16-78 16. DATE T.D. REACHED 1-24-79 17. DATE COMPL. (Ready to prod.) 2-6-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3761' RKB 19. ELEV. CASINGHEAD 3745'

20. TOTAL DEPTH, MD & TVD 9848' 21. PLUG, BACK T.D., MD & TVD 9759' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS All CABLE TOOLS -0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Top 9516' to bottom @ 9592'---Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FDC & DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50	395'	17 1/2"	350 Lite + 100 "C"	-0-
8-5/8"	32 & 24	3000'	12 1/4"	900 Lite + 200 "C"	-0-
4-1/2"	11.60	9845'	7-7/8"	800 "H"	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	9257'	9242'

31. PERFORATION RECORD (Interval, size and number)

9516'-28', 13 jets, 0.25" dia.
9534, 36 & 37, 3 jets, 0.25" dia.
9545'-92', 48 jets, 0.25" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OAS-OIL RATIO
2-13-79	4	14/64"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2332	Pkr	→	-0-	2878	-0-	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Form C-122, Form 9-331, Deviation Survey, DST Summary, Logs were delivered to USGS Artesia on 2-7-79.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signed Robert H. Angelyne

TITLE Agent

DATE 2-16-79

*(See Instructions and Spaces for Additional Data on Reverse Side)