

|                  |       |
|------------------|-------|
| DISTRIBUTION     |       |
| SANTA FE         | 1     |
| FILE             | 1     |
| U.S.G.S.         |       |
| LAND OFFICE      |       |
| TRANSPORTER      | OIL 1 |
|                  | GAS 1 |
| OPERATOR         | 1     |
| PRORATION OFFICE |       |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

|   |  |                             |
|---|--|-----------------------------|
| Operator<br>DAVID FASKEN  |  | DEC 20 1979                 |
| Address<br>608 First National Bank Building, Midland, Texas 79701   |  | O. C. D.<br>ARTESIA, OFFICE |
| Reason(s) for filing (Check proper box)<br>New Well <input checked="" type="checkbox"/><br>Recompletion <input type="checkbox"/><br>Change in Ownership <input type="checkbox"/><br>Change in Transporter of:<br>Oil <input type="checkbox"/><br>Casinghead Gas <input type="checkbox"/><br>Dry Gas <input type="checkbox"/><br>Condensate <input type="checkbox"/> |  | Other (Please explain)      |

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|  |               |   |  |                        |
|--|---------------|---|--|------------------------|
| Lease Name<br>Ross Federal Comm.   | Well No.<br>2 | Pool Name, including Formation<br>Cemetery Morrow | Kind of Lease<br>State, Federal or Fee Federal | Lease No.<br>NM0207950 |
| Location<br>Unit Letter M ; 3300 Feet From The South Line and 660' Feet From The West<br>Line of Section 4 Township 21-South Range 24-East , NMPM, Eddy County |               |   |  |                        |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |   |           |              |              |                                      |                                |
|---|---|-----------|--------------|--------------|--------------------------------------|--------------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/><br>Navajo Crude Oil Purchasing Co. | Address (Give address to which approved copy of this form is to be sent)<br>Box 175, Artesia, NM 88210              |           |              |              |                                      |                                |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/><br>David Fasken            | Address (Give address to which approved copy of this form is to be sent)<br>608 First Nat'l. Bank Bldg. Midland, TX |           |              |              |                                      |                                |
| If well produces oil or liquids,<br>give location of tanks.   | Unit<br>M   | Sec.<br>4 | Twp.<br>21-S | Rge.<br>24-E | Is gas actually connected?<br>No/yes | When<br>79701<br>1-7-80 2-4-80 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|   |                                       |                          |           |                       |                    |                            |             |              |
|---|---------------------------------------|--------------------------|-----------|-----------------------|--------------------|----------------------------|-------------|--------------|
| Designate Type of Completion - (X)  | Oil Well                              | Gas Well                 | New Well  | Workover              | Deepen             | Plug Back                  | Same Res'v. | Diff. Res'v. |
|   |                                       | X                        | X         |                       |                    |                            |             |              |
| Date Spudded<br>12-16-78  | Date Compl. Ready to Prod.<br>2-6-79  | Total Depth<br>9848'     |           | P.B.T.D.<br>9759'     |                    |                            |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>3761' RKB                                       | Name of Producing Formation<br>Morrow | Top Oil/Gas Pay<br>9516' |           | Tubing Depth<br>9257' |                    |                            |             |              |
| Perforations<br>9516'-28' w/13 holes; 9534', 36', 37' w/3 holes; 9545'-92' w/48 holes |                                       |                          |           |                       |                    | Depth Casing Shoe<br>9845' |             |              |
| TUBING, CASING, AND CEMENTING RECORD  |                                       |                          |           |                       |                    |                            |             |              |
| HOLE SIZE   | CASING & TUBING SIZE                  |                          | DEPTH SET |                       | SACKS CEMENT       |                            |             |              |
| 17-1/2"   | 13-3/8" 54.50#/ft                     |                          | 395'      |                       | 350 Lite + 100 "C" |                            |             |              |
| 12-1/4"   | 8-5/8" 32 & 24#/ft                    |                          | 3000'     |                       | 900 Lite + 200 "C" |                            |             |              |
| 7-7/8"  | 4-1/2" 11.60#/ft                      |                          | 9845'     |                       | 800 "H"            |                            |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

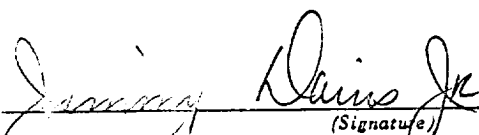
|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

GAS WELL

|   |                                   |                                     |                              |
|---|-----------------------------------|-------------------------------------|------------------------------|
| Actual Prod. Test-MCF/D<br>C.A.O.F.P. 61,980      | Length of Test<br>4 hrs           | Bbls. Condensate/MMCF<br>-0-        | Gravity of Condensate<br>--- |
| Testing Method (pitot, back pr.)<br>Back pressure | Tubing Pressure (Shut-in)<br>2399 | Casing Pressure (Shut-in)<br>Packer | Choke Size<br>Various        |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Jimmy Davis, Jr., Agent

(Title)

December 14, 1979

(Date)

|                             |              |
|-----------------------------|--------------|
| OIL CONSERVATION COMMISSION |              |
| APPROVED                    | FEB 8 1980   |
| BY                          | W.A. Gussert |
| SUPERVISOR, DISTRICT II     |              |
| TITLE                       |              |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple