

L. M. A. C. C. O. R. I

SUBMIT 1 REPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-22716

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NM 021029
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR DAVID FASKEN ✓			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 608 First National Bank Bldg., Midland, Texas 79701			8. FARM OR LEASE NAME ROSS FEDERAL COMM.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface 6040' FSL 460' FWL Sec. 4, T-21-S, R-24-E, NMPM 1641' FSL At proposed prod. zone Same			9. WELL NO. 3
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 14 Mi. SW Lakewood, New Mexico			10. FIELD AND POOL, OR WILDCAT X Cemetary Morrow Gas SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T-21-S, R-24-E NMPM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 460'		16. NO. OF ACRES IN LEASE 924.8 Comm. Tract	17. NO. OF ACRES ASSIGNED TO THIS WELL 284.8
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2740.3'		19. PROPOSED DEPTH 9900'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3692.3 GR			22. APPROX. DATE WORK WILL START* March 15, 1979

RECEIVED

OCT 13 1978

O. C. C.

ARTESIA, OFFICE

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" API	48# H-40	400'	To circulate Est. 250 Sx
12-1/4"	8-5/8" API	24# & 32# K-55	3000'	To circulate Est. 1100 Sx
7-7/8"	4-1/2" API	11.6# J-55 & N-80	9900'	775 Sx

- (1) Proposed Drilling Program - See Attachment #1
(2) The surface formation is the Queen gypsum of Permian Age
(3) Estimated Tops - Queen ----- 0
3rd Bone Springs -- 6650
Wolfcamp ----- 7100
Cisco ----- 7680
Morrow ----- 9380
(4) Blow Out Preventer Specifications - See Attachment #2
(5) No abnormal pressure zones anticipated
(6) Duration of drilling estimated 40 days
(7) Acreage dedicated to gas contract

NOTE: Hearing on unorthodox location set for Sept. 27, 1978 before Oil Conservation
Division of New Mexico Energy & Minerals Department.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED James B. Henry TITLE Agent DATE Sept. 1, 1978
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side