

NMOC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 021029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ross Federal Comm.

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cemetery Morrow Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-21-S, R-24-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling well

2. NAME OF OPERATOR

DAVID FASKEN

3. ADDRESS OF OPERATOR

608 First National Bank Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side.)

Use also space 17 below:
At surface

6040' FSL & 460' FWL

1641/N

14. PERMIT NO.

15. ELEVATIONS (Show which is in feet, etc.)

3708' KB

FEB 14 1979

C.C.C.
ARTESIA OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Surface casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 17½" hole @ 11:00 a.m. CST February 2, 1979.
2. Drilled to 410' w/fresh water spud mud--full mud returns.
3. Feb. 3, 1979, ran 11 jts (414.97') 13-3/8" J-55 54.5#/ft, ST&C csg & set @ 405' KB.
4. Feb. 4, 1979, cemented 13-3/8" casing with 350 sx Halliburton-Lite with ¼# flocele per sack & 2% CaCl (Slurry Wt. 13.6#/gal with yield of 1.54 ft³/sk) plus 100 sx Class "C" with 2% CaCl (Slurry Wt. 14.8#/gal with yield of 1.32 ft³/sk), circulated 32 sx of excess cement, plug down @ 1:45 a.m. February 4, 1979.
5. Cut off, welded on casing head and nipped up BOP's.
6. WOC 21 hours.
7. Tested BOP's and casing to 1000 psig--held OK.
8. Feb. 2, 1979, drilling 12¼" hole @ 580' with fresh water.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert H. Angevine

TITLE Agent

DATE 2-6-79

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 12 1979

CONDITIONS OF APPROVAL, IF ANY: