

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 021029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ross Federal Comm.

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cemetery Morrow Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 4, T-21-S, R-24-E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling well
2. NAME OF OPERATOR
DAVID FASKEN ✓
3. ADDRESS OF OPERATOR
608 First National Bank Building, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1641/N
6040' ESL & 460' FWL
14. PERMIT NO.
15. ELEVATIONS (Show whether DE, RT, GR, etc.)
3708' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Intermediate casing ☒
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Feb. 2 to Feb 11, 1979
Drilled 12 1/4" hole from 410' to 3000' w/fresh water.

Feb 11, 1979
Ran 77 jts of 32 and 24#/ft 8-5/8" K-55 casing, set at 3000' and cemented with 900 sx Halliburton-Lite with 1/4# flocele per sack and 2% CaCl (S.W. 13.1#/gallon, yield 1.69 cf/sk) plus 200 sx Class "C" with 2% CaCl (S.W. 14.8#/gallon, yield 1.32 cf/sk), plug down at 10:30 a.m. CST Feb 11, 1979. Circulated 53 bbls (176 sx) excess cement. Cementing operation witnessed by Mr. Byrd Jones, U.S.G.S.

Feb 12, 1979
WOC, set slips, cut off 8-5/8", NU BOP's and choke manifold, tested to 1500 psig-- held OK. WOC time 25 1/2 hrs, drilling ahead with 7-7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert H. Angevine TITLE Agent
(This space for Federal or State office use)

DATE 2-13-79

APPROVED BY Joe S. Lara
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE FEB 15 1979