

MOCC COPY.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 021029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ross Federal Comm.

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cemetery (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 4, T-21-S, R-24-E

12. COUNTY OR  
PARISH

Eddy

13. STATE

New Mexico

19. ELEV. CASINGHEAD

3693'

1a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐

Other

MAR 27 1979

2. NAME OF OPERATOR

DAVID Fasken

3. ADDRESS OF OPERATOR

608 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1641' FNL &amp; 460' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-2-79

16. DATE T.D. REACHED

3-4-79

17. DATE COMPL. (Ready to prod.)

3-15-79

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3708' RKB

20. TOTAL DEPTH, MD &amp; TVD

9862'

21. PLUG, BACK T.D., MD &amp; TVD

9818'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

9528'-9645'; Middle Morrow

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FDC, &amp; DLL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	405'	17 1/2"	350 Lite + 100 Class "C"	-0-
8-5/8"	24 & 32	3000'	12 1/4"	900 Lite + 200 Class "C"	-0-
4 1/2"	11.60	9849'	7-7/8"	950 Class "H"	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	9124'	9131'

31. PERFORATION RECORD (Interval, size and number)

9531'-9618', 1/4", 50 jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9531'-9618'	-0- Natural Comp.

33.\*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-15-79		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-20-79	4 hrs	14/64"	→	Dry	2678	-0-	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2109	Pkr	→	Dry gas	2678	-0-	Dry gas	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Tefteller

35. LIST OF ATTACHMENTS

Deviation Surveys; Form 9-331; Form C-122; DST Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert H. Angevine

TITLE

Agent

DATE 3-26-79

\*(See Instructions and Spaces for Additional Data on Reverse Side)