

MOCC COPY.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 021029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ross Federal Comm.

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cemetery (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T-21-S, R-24-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

MAR 27 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

DAVID Fasken

3. ADDRESS OF OPERATOR

608 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1641' FNL & 460' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 2-2-79 16. DATE T.D. REACHED 3-4-79 17. DATE COMPL. (Ready to prod.) 3-15-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3708' RKB 19. ELEV. CASINGHEAD 3693'

20. TOTAL DEPTH, MD & TVD 9862' 21. PLUG, BACK T.D., MD & TVD 9818' 22. IF MULTIPLE COMPLETIONS, HOW MANY 23. INTERVALS DRILLED BY → All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9528'-9645'; Middle Morrow 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC, & DLL 27. WAS WELL CORED No

O. C. C.
ARTESIA, OFFICE

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	405'	17 1/2"	350 Lite + 100 Class "C"	-0-
8-5/8"	24 & 32	3000'	12 1/4"	900 Lite + 200 Class "C"	-0-
4 1/2"	11.60	9849'	7-7/8"	950 Class "H"	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	9124'	9131'

31. PERFORATION RECORD (Interval, size and number)

9531'-9618', 1/4", 50 jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9531'-9618'	-0- Natural Comp.

33.* PRODUCTION

DATE FIRST PRODUCTION 3-15-79 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-20-79	4 hrs	14/64"	→	Dry	2678	-0-	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2109	Pkr	→	Dry gas	2678	-0-	Dry gas

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Tefteller

35. LIST OF ATTACHMENTS
Deviation Surveys; Form 9-331; Form C-122; DST Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert H. Angevine TITLE Agent DATE 3-26-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

Copy to ST