DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE upersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER RECEIVED GAS OPERATOR DEC 20 1979 PRORATION OFFICE Operator DAVID FASKEN Q. C. D. ARTESIA, OFFICE 608 First National Bank Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Dry Gas 011 Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal Ross Federal Comm. Cemetery Morrow NM021029 Location 1641 Feet From The North Line and 460 Feet From The West Eddy Township 21-South Range 24-East , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Co. Box 175, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 608 First Nat'l.Bank Bldg., Midland, TX David Fasken Rge. Is gas actually connected? 79701 Unit When Sec. Twp. If well produces oil or liquids, give location of tanks. Ε 21-S 24-E 4 2-4-80 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Workover Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Plug Back Designate Type of Completion - (X) Χ Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. 98621 2-2-79 3-4-79 9818' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3708' RKB Morr<u>ow</u> 9124' 95311 Perforations 9531-9618 Depth Casing Shoe 98491 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 17-1/2" 350 Lite + 150 "C" 900 Lite + 200 "C" <u>13-3/8"</u> 54.5#/ft 4051 8-5/8" 4-1/2" 12-1/4" 24 & 32#/ft 11.60#/ft 3000' <u>7-7/</u>8" 9849' 950 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gga - MCF Oil-Bhis. Actual Prod. During Test GAS WELL Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D C.A.O.F.P. 9,741 4 hrs -0-Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) 2365# <u>Packer</u> <u>Various</u> Back pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1980 FEB I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED

BY.

(Signatu

1979

Agent (Title)

Jimmy

Davis,

December 14,

TITLE .

This form is to be filed in compliance with RULE 1104.

SUPERVISOR, DISTRICT II

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

County

D

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanarata Rorms C-104 must be filed for each nool in multiply