

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0207950

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Federal Comm.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Cemetery Morrow Gas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5, T-21-S, R-24-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

DEC 15 1978

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

RECEIVED

JAN 3 1979

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling Well

2. NAME OF OPERATOR

DAVID FASKEN

3. ADDRESS OF OPERATOR

608 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

660' FWL and 3300' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GP, etc.)

3565.7' GR.

ARTESIA, OFFICE

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled to 4764' w/fresh water & installed PVT & flowline sensor.
2. 11-16-78, TD 4764', tested BOP's, choke manifold, hydril, casing head & spool.
3. 11-20-78, TD 6465', increasing potash to 4%.
4. 11-22-78, TD 7107', DST #1 7076'-7107', details attached.
5. 12-01-78, TD 9670', DST #2 9610'-9670', details attached.
6. 12-03-78, TD 9765', DST #3 9724'-9765', details attached.
7. 12-07-78, TD 10020', logging CNL-FDC & DLL.
8. 12-08-78, TD 10020', straddle DST #4 9775'-9816', details attached.
9. 12-09-78, TD 10020', straddle DST #5 8690'-8731', details attached.
10. 12-10-78, TD 10020', P & A well as follows: Mud characteristics--Vis 50, Wt 9.4, WL 10.8  
Cement Plug #1 125 sx 9850'-9500'  
Cement Plug #2 80 sx 8750'-8550'  
Cement Plug #3 70 sx 7150'-6950'  
Cement Plug #4 60 sx 5100'-4900'  
Cement Plug #5 65 sx 3100'-2900'

\* Well capped with 10" x 6"--3000# tubing head, 6"--3000# tubing hanger flange and valves. This material will be removed and cement surface plug set as soon as re-entry and or deviated hole possibilities are evaluated.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert H. Angevine

TITLE Agent

DATE December 13, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE JAN 5 1979

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Fasten on  
ID-2 (2)  
1A  
Fasten on  
ID-2 (2)  
1-12-79