

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

Spudded 12/7/78
2:30 PM

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Champion Petroleum Co.</i>		Lease <i>E J Garner</i> <i>O J Dowling</i>		Well # <i>1</i>	
Location of Well	Unit <i>P</i> <i>6603</i> <i>990e</i>	Section <i>26</i>	Township <i>21</i>	Range <i>27</i>	County <i>Eddy</i>
Drilling Contractor	Type of Equipment <i>Rotary</i>				

APPROVED CASING PROGRAM

* *Witness*

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2"</i>	<i>13 3/8"</i>	<i>48</i>		<i>450</i>	<i>550 ccs.</i>
<i>12 1/4"</i>	<i>8 3/8"</i>	<i>24</i>		<i>2600</i>	<i>1000 "</i>
<i>7 7/8"</i>	<i>5 1/2"</i>	<i>17</i>		<i>12000</i>	<i>800</i>

Casing Data:

Int. ~~*Sub*~~ *68* joints of *8 5/8* inch *24* # Grade *K-55*
✓ (Approved) (Rejected)

Inspected by *mw* date *12/14/78*

Cementing Program

Size of hole *11* Size of Casing *8 5/8* Sacks cement required *1600*

Type of Shoe used *Guide Float collar* used *Insert* Btm 3 jts welded *Yes*

TD of hole *2595* Set *2600* Feet of *8 5/8* Inch *24* # Grade *K-55*

~~New~~ used csg. @ *2595* with *200* sacks neat cement around shoe * Plus
+ *2% CC* sax *See Below* additives

Plug down @ *9:15* (AM) (PM) Date *12/14/78*

Cement circulated *Yes (See Below)* No. of Sacks *250 SV*

Cemented by *Dowell* Witnessed by *mw*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: * *300 SX RFC + 1100 SX of 50/50 Poz w/4% Gel, 1/4" Floccle per sx*
5" Gilsinite per sx - 2% CC.

Circ 250 SX Cement before displacement started. After plug dropped there was no circulation. The cement did not fall back below 25'

While Pumping the plug down the Pump pressure increased to 1500 we stopped the displacement of the plug 56 Bbls short. Approximately 50 SX of Class 'C' should have been pumped around the shoe.*