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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name E.J. Garner
3. Address of Operator 300 Wilco Bldg., Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Fast Carlsbad, Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3140 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	Completion		<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

W.O.C. 153 hours. Ran correlation log and cement bond log. Top of cement @ 7335. Perforated lower Morrow 11,697 - 11,701 (5 holes), 11,720 - 11,723 (4 holes), 11,733 - 11,740 (8 holes). Tested casing to 1000# for 30". Tested okay. Treated all perfs w/2000 gals. 7 1/2% MS acid w/1000 SCF N₂/bbl. Swab and flow tested well. Making small amt. of gas. Set plug in packer set @ 11,640 and dumped 2 sacks cement on top. Tested plug to 4000#, tested O.K. Perforated middle Morrow 11,471 - 11,476, 11,489 - 11,495, 11,552 - 11,569, & 11,609 - 11,616 (37 holes). Set packer @ 11,400. Treated perfs w/2500 gals. 7 1/2% MS acid w/1000 SCF N₂/bbl. Flowed and swab tested well. Gas rate was approximately 110 MCFPD. Fractured perfs w/40,000 gals. gelled KCl water & 53,000# 20-40 sand, all fluid contain 30% CO₂. Flow tested well at rate of 1095 (MCFPD)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Randolph TITLE District Clerk DATE February 21, 1979

APPROVED BY W. P. Swett TITLE SUPERVISOR, DISTRICT 11 DATE FEB 26 1979

CONDITIONS OF APPROVAL, IF ANY: