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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

E.J. Garner

9. Well No.

1

10. Field and Pool, or Wildcat

East Carlsbad, Morrow

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Champlin Petroleum Company

3. Address of Operator

300 Wilco Bldg., Midland, Texas 79701

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 990 FEET FROM

12. County

Eddy

T-1E East LINE OF SEC. 26 TWP. 21-S RGE. 27-F NMPM

15. Date Spudded

12-7-78

16. Date T.D. Reached

1-19-79

17. Date Compl. (Ready to Prod.)

2-18-79

18. Elevations (DF, RKB, RT, GR, etc.)

3140 GR

19. Elev. Casinghead

3140

20. Total Depth

11,800

21. Plug Back T.D.

11,624

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-11,800

Cable Tools

25. Was Directional Survey Made

No

24. Producing Interval(s), of this completion - Top, Bottom, Name

11,471-11,616 Morrow

27. Was Well Cored

No

26. Type Electric and Other Logs Run

Neutron-Formation Density, DLL, Rxo, GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	450	17 1/2"	1950	None
8 5/8"	24#	2605	11"	1400	None
5 1/2"	17#	11,800	7 7/8"	1250	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11,400	11,400

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

11,471 - 11,616. (37 holes) .41"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,697-11,740	2000 gals. 7 1/2% MS Acid w/1000 SCF N ₂ /bbl. Plugged off by packer w/plug 12 sacks Cmt. on top.
11,471 - 11,616	2500 gals 7 1/2% MS Acid w/1000

33.

PRODUCTION SCF N₂/bbl 40,000 gals gelled KCl wtr & 5300

Date First Production	2-18-79	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut In
Date of Test	2-20-79	Hours Tested	20	Choke Size	13/64
Flow Tubing Press.	1150	Casing Pressure	Sealed	Calculated 24-Hour Rate	0
		Oil - Bbl.	0	Gas - MCF	1095
		Water - Bbl.	0	Gas - Oil Ratio	-
		Oil Gravity - API (Corr.)	-		-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

J.R. Turner

35. List of Attachments

Electric Log & Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Walter M. Randolph

TITLE

District Clerk

DATE

February 21, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1109.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,303	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,750	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 5382	T. Wingate	T.
T. Wolfcamp 9703	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11,471 to 11,616	No. 4, from
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	Redbeds & Shale				
450	2605	2155	Anhydrite				
2605	2625	20	Anhydrite & Lime				
2625	8710	6085	Lime				
8710	10,660	1950	Lime & Dolomite				
10,660	11,130	470	Lime & Shale				
11,130	11,625		Sand & Shale				
11,625	11,700		Lime, Sand & Shale				
11,700	11,800		Sand & Shale				