		1										
NO. OF COPIES RECEIVED			NEW MEXICO OIL CONSERVATION COMMISSION						Form C-101			
DISTRIBUTION			NEW MEXICO UIL CONSERVATION COMMISSION						Revised 1-1-65			
SANTA FE	<u> </u>							Г	5A. Indicate	Туре	of Lease	
FILE	4	2							STATE FEE X			
U.S.G.S.	17								.5. State Oil & Gas Lease No.			
LAND OFFICE								L-5038				
OPERATOR								t				
	- 85° V	Ý	To a set of the set of						*//////////////////////////////////////			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							7. Unit Agreement Name					
la. Type of Work												
			DEEPEN			PLUG BACK X			8. Farm or Lease Name			
b. Type of Well						SINGLE V	MU	LTIPLE	E. J.			
OIL GA			07'HER			SINGLE ZONE	<u></u>	ZONE	9. Well No.	uuri		
2. Name of Operator			L.						1			
Champlin Petroleum Company								10. Field an	d Poo	l, or Wildcat		
3. Address of Operator					70701				E/Carlst			
300 Wilco Bui	lding		Midlanc								11111	
4. Location of Well	IT LETTE	R	P	CATED	660	FEET FROM THE	<u>Sout</u>	hLINE		1111		1111
					26	TWP. 21-S				())		<u> </u>
AND 990 FE	ET FROM	THE	<u>IIIIIIII</u>	INE OF SEC.	minn	TITITITY	1111	MMM	12. County			11111.
	IIII	)))		//////			/////		Eddy			7111.
<i>VIIIIIIIIIIIII</i>	<i>+++++</i>	$\mathcal{H}$	+++++++++	HHH	HHHH	<u>++++++++</u>	1111	<u>MMM</u>	<u>IIIII</u>	$\overline{U}$	<u>IIIII</u>	IIII
		$\left( \right) \left( \right) $					/////			111		()))
	<i>HH</i>	<i>+</i> ++,	+++++++++	HHH	++++++++	19. Proposed I	Depth	19A. Formatio	n	20.1	Rotary or C.	Γ.
	IIII.	111		./////								
21. Elevations (Show wh	ather DF	RT	$t_{\rm C}$ 21A. Kii	ıd & Status	Plug. Bond	21B. Drilling	Contractor		1		e Work will s	
	iconer D1,	Statewide Blanket Unknown				November 1, 1983						
3117' GL			Juli			<u> </u>						
23. PROPOSED CASING AND CEMENT PROGRAM												

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/01	12 2/8"	48#	450'	1950	Surface
1/-1/2*	13-3/0		2605	1400	Surface
12-1/4"	8-5/8"	24#			7335'
7-7/8"	5-1/2"	17#	11,800'	1250	7335
7-770	<b>v</b> ., _	1		1	

POH with tubing - GIH with packer plug on tubing and set in permanent packer at 11,400' -Test plug and casing to 1500# surface pressure - Spot 2 sxs sand on top of plug and cap with 100' cement - WOC as necessary - Perforate Wolfcamp from 9711' to 9775' (9 Holes) -Set packer at 9600' with electric line - GIH with 2-7/8" tubing hydrotesting to 8000# -Install Wellhead - Acidize and/or fracture stimulate well - Test well and put on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	1: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PF	RESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC
I hereby certify that the information above is true and	complete to the best of my knowledge and belief. <u>Title</u> <u>Production</u> Engineer	Date October 14, 1983
(This space for State Use)		
APPROVED BY	Original Signed By Laslia A. Clements Supervisor District II	OCT 1 8 1983

CONDITIONS OF APPROVAL, IF ANY: