

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-2272200

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

L-5038

7. Lease Name or Unit Agreement Name

E. J. Garner

8. Well No.

1

9. Pool name or Wildcat

E. Carlsbad Wolfcamp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ ARTESIA OFFICE

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DEEP RESVR ☐

OTHER ☐

2. Name of Operator

Union Pacific Resources Company

3. Address of Operator

P. O. Box 7 - MS 3407, Fort Worth, Texas 76101-0007

4. Well Location

Unit Letter P : 660 Feet From The South Line and 990 Feet From The East Line

Section 26

Township 21S

Range 27E

NMPM

Eddy

County

10. Date Spudded
12-7-78

11. Date T.D. Reached
1-19-79

12. Date Compl. (Ready to Prod.)
11-11-83 Wolfcamp

13. Elevations (DF & RKB, RT, GR, etc.)
3117' GL

14. Elev. Casinghead

15. Total Depth
11,800'

16. Plug Back T.D.
11,346'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
9711' - 9775' Wolfcamp

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

No Logs Run on Wolfcamp Recompletion

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	450	17 1/2"	1950	None
8 5/8"	24#	2605	11"	1400	None
5 1/2"	17#	11800	7 7/8"	1250	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9600'	9600'

26. Perforation record (interval, size, and number)

9711'-9775'. 0.38" DIA., Total 9 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9711'-9775'	2000 GALS 15% HCL Acid & 36 Ball Sealers
9711'-9775'	15000 GALS Westpad A & 15000 GALS 15% Acid w/1000 SCF/BBL N2 & 8 Ball Sealers

PRODUCTION

28.		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date First Production		Flowing					Producing	
11/2/89							Gas - Oil Ratio	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
11-14-83	4	7/64		0	308	0	N/A	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
1936	N/A		0	667	0	N/A		
						Test Witnessed By		

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kris Curran

Printed Name

Kris Curran

Title Regulatory Analyst

Date 9-27-90