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STATE OF NEW MEXICO			Form C-104 Revised 10-1-78
ENERGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION		RECEIVED .
DISTRUBUTION	P. O. HO SANTA FE. NEW		
SANTATE V FILE V V	SANTAFEINEW	MEXICO	NOV 22 '89
U.B.G.B.	REQUEST FOR		100 22 03
TRANSPORTER OIL	AN	1D	O
OPERATOR V	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	ARTESIA, OUTROS
I. PRORATION OFFICE			
	sources Company 🖌		
Address			
	Worth, Texas 76101	Other (Please explain) Re	connection, well has been
Reason(s) for filing (Check proper bi	ox) Change in Transporter of:	shut-in for lack	of market. Date of
Recompletion	Cil Dry Gas	• 🔲 first delivery t	o be determined.
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL ANI	D LEASE	Kind of Leas	se Lease No.
Lesse Name	well No. Pool Mane, mereding / c		
E.J. Garner	1 East Carlsbad V	wollcamp Gas	
Location P (660 Feel From The South Line	e and 990 Feet From	The East
Unit Letter : :		_	
Line of Section 26	Township 21-S Range	27-Е , ммрм, Ес	ldy County
	DTED OF OUL AND NATURAL GA	S	
III. DESIGNATION OF TRANSPO Nome of Authorized Transporter of (OIL OF OIL AND NATURAL GA	Address (other end)	
Permian		Box 1183, Houston, Texa Address (Give address to which appr	as 77001
Name of Authorized Transporter of (Casinghead Gas cr Dry Gas	Box 1492, El Paso, Texa	
El Paso Natural Gas	Unit Sec. Twp. Rge.		hen Reconnect
If well produces oil or liquids, give location of tarks.	Р 26 21-S 27-Е	Yes	nitial 3-13-79 11/89
the internation is commingled	with that from any other lease or pool,	give commingling order number:	•
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	On went		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	.) Name of Producing Formation		
Perforations			Depth Casing Shoe
Periorumona			
		D CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE		
			il and must be equal to or exceed top allow
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
		Crates Pressure	Choke Size
Longth of Test	Tubing Pressure	Casing Pressure	
During Test	Oil-Bbla.	Water-Bble.	Gae - MCF
Actual Prod. During Test			
GAS WELL	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Testing Method (pitol, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Size
			ATION DIVISION
VI. CERTIFICATE OF COMPLI	ANCE	(1	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	2 9 1989
		ORIGINAL SIGNED BY	
		BYMIKE VOLGAND TITLE SUPERVISOR DISTRICT I	
	Piland		in compliance with RULE 1104. lowable for a newly drilled or deepen
Nanda 6	Kichmond		
Wanda E. Richmond,	Regulatory Analyst	tests taken on the well in ac	must be filled out completely for allo
	(Tule) (120)	able on new and recompleted	wenter
Nonembe	V 159/989	Fill out only Sections I well name or number, or trans	, II, III, and VI for changes of own porter, or other such change of condition

for each pool in multiply

989	Fill out only Sections I, II, III, and well name or number, or transporter, or other
	Separate Forms C-104 must be filed completed wells.

Movember 15g/